

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBBS OFFICE OCC

Name of Company <b>TEXACO Inc.</b>		Address <b>P. O. Box 352, 1948 SEP 23 AM 7:07</b>				
Lease <b>St. H.L. "BZ" NIT-5</b>	Well No. <b>2</b>	Unit Letter <b>C</b>	Section <b>29</b>	Township <b>21-S</b>	Range <b>35-E</b>	
Date Work Performed <b>September 28, 1959</b>	Pool <b>Undesignated</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD -- 210'

Spudded 11" Hole 6:00 A.M. 9-25-59

Ran 200' of 8 5/8" O.D. casing and cemented at 210' with 125 Sx. Regular cement. Cement circulated. Plug at 200'. Job complete 6:00 A.M. 9-26-59.

Tested 8 5/8" O.D. casing with 600 PSI for 30 minutes from 3:00 to 3:30 A.M. 9-28-59. Tested O.K. Drilled cement plug and re-tested for 30 minutes from 5:30 to 6:00 A.M. 9-28-59. Tested O.K. Job complete 6:00 A.M. 9-28-59.

Witnessed by	Position	Company
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

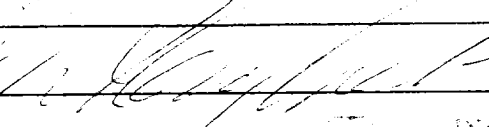
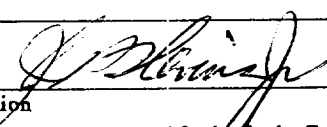
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL-CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title Engineer District	Position Assistant District Superintendent
Date 10/1/59	Company TEXACO Inc.