Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

		10 1117	1101	<u> </u>			Well A	PI No.			
Operator  BABER WELL SERV	ICING C	OMPANY						30 £	25-2	<u> 35.23</u>	
P.O. BOX 1772		NEW M		o 882	41						
eason(s) for Filing (Check proper box)	<del></del>	<del></del>		<del></del>	Oth	et (Please expla	<u>1</u> μι)	<u> </u>			
lew Well		Change in	•								
ecompletion	Oil		Dry G	_							
hange in Operator XXX	Casinghe		Conde			222	1 11	70	71/		
change of operator give name daddress of previous operator CA	PROCK C	)IL & C	AS,	INC. P	.0. Box	828 And	drews, T	.X. /3	9714		
. DESCRIPTION OF WELL	AND LE	ASE					_				
se Name Well No. Pool Name, Includ				ing Formation 1 Simon Yates Assoc			of Lesse Federal or Fee	Lease No.  ederal or Fee B-158			
NM "BZ" STATE NCT-	5	3	No	rth San	Simon	rates Ass	soc Gue	10000101100		130	
ocation				ν.	<b></b>	e and 660	· -	E The	West	Line	
Unit Letter E	_ :19	980	_ Feet F	rom The	orth Lin	e and	<u> re</u>	et From The	11000		
Section 29 Townsh	ip 21	S	Range	35	E , N	MPM,	LEA	1		County	
II. DESIGNATION OF TRAP	SPORTI	ER OF O	IL AN	D NATU	RAL GAS	ve address to w	List same	som of this fo	rm is to he s	ent)	
iams of Authorized Transporter of Oil	XX	or Conde	nsale			Box 6196		and, Tx.	797	11	
Texaco Trading & Tran lame of Authorized Transporter of Casin		XX	or Dry	Get [	1	ve address to w			rm is to be s	ent)	
Phillips 66 Nat'l Gas	Co.	Co.			4001 Penbrook,			Odessa, Tx.		2	
f well produces oil or liquids,	Unit			Rge.	Is gas actually connected?		When	When ?			
ve location of tanks.	F	29	218		ye						
this production is commingled with that	from any of	ther lease of	pool, g	ive comming	ling order num	aber:					
V. COMPLETION DATA		Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	Oil We	"	Cas well			<u> </u>	<u>i</u>		_i	
ate Spudded		npl. Ready I	o Prod.		Total Depth			P.B.T.D.			
S. C. Lair D. Lair D.					Top Oil/Gas	Tubing Depth					
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
erforations	_1							Depth Casin	g Shoe		
_											
				G, CASING AND				<del></del>	ACKE CEL	CNIT	
HOLE SIZE	C,	ASING & T	UBING	SIZE		DEPTH SET			SACKS CEN	TENI	
								<del></del>			
					<del> </del>			1			
. TEST DATA AND REQUE	ST FOR	ALLOW	ABLI	E					6 . 6 H 24 h -	1	
IL WELL (Test must be after			e of load	d oil and mus	s be equal to a	or exceed top al Method (Flow, p	lowable for th	es depin or be	OF JUL 24 NO	wrs.)	
Date First New Oil Run To Tank	Date of T	[est			Producing N	neukou (riow, p	mip, gas igi,	<b></b> .,			
Length of Test	Tubing Pressure			Casing Pressure			Choke Size	Choke Size			
							Gas- MCF				
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.				Water - Bbls.			Cas Mici .		
GAS WELL Actual Prod. Test - MCF/D	II samb a	₹ Tool			Bble Conde	ensate/MMCF		Gravity of (	Condensate	<del></del>	
Actual Prod. Test - MCF/D	Length	Length of Test			Bols. Condenses white						
esting Method (pitot, back pr.)	ng Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VL OPERATOR CERTIFIC	CATEO	F COM	PLIA	NCE		<u> </u>			DI // C'		
I hereby certify that the rules and reg					1	OIL CO	NSERV	AHON	DIVISI	ON	
Division have been complied with an	d that the in	formation g	iven abo	ve					13 46		
is true and complete to the best of m	v knowledge	and belief.			Dat	e Approv	ed				
					11						
MMMILLEN	/					• •		e, was a simple	ing were	.Af	
Signature Signature	/		DF2=-			• •		n market engl	EY ESXTO	N	
G.A. BABER I	/		RES II		Ву					N	
Signature G.A. BABER II  Printed Name 10/31/90	/	P (505)						5 % 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		N	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.