NO. OF COPIES RECI	EIVED	7								
DISTRIBUTIO	DISTRIBUTION							_		
SANTA FE	SANTA FE DECLECT						21014		n C-104 ersedes Old C-10	and Cal
FILE		-	KEW	0E31 FO	RALLOWA	BLE	.c sam e	F O. C. CEffe	ctive 1-1-65	74 una (-1
<u> </u>		-								
	U.S.G.S. AUTHORIZATION TO TRANSPOR							GAS		
LAND OFFICE		_				TEB Z	/ 3 55	5 PH '67		
TRANSPORTER	GAS									
OPERATOR										
I. PRORATION OF	ICE									
Operator		TEXA	CO Inc.		i.					
Address					bbs, New	Messi	າດ	 		
			- DOX I		<u>.</u>	· · · · · · · · · · · · · · · · · · ·				
Reason(s) for filing	(Check proper box)			- 1	(Please e	- '			
New Well	New Well Change in Transporter of:					ed to	show c	nange in	Transport	er
Recompletion		Oil		Dry Gas	_ fro	m McW	ood Cor	o. (Truck	s) to The	
Change in Ownership	٥	Casinghead Ga	s 🗍	Condensate		mian		•	•	
If change of owners	<u> </u>									
and address of prev				,			<u>-</u>	<u> </u>		
II. DESCRIPTION O	F WELL AND	LEASE	117-11-27 1-	Deal No.	1d / P			Vied at 1		
Lease Name			1	-	ncluding Form			Kind of Lea		
N. M. "B	Z" State NC	T-5	3	North S	an Simon	Yate	5	State, Fede	ral or Fee	
Location										
Unit Letter <u>E</u>	; <u>660</u>	Feet From The	, West	Line an	1980		Feet From	The Nort	h	
Line of Section	29 , To	wnship 21-S	Ran	1ge 35	-E	NMPM,		Lea		County
III. DESIGNATION O	F TRANSPOR	TER OF OIL AND		AL GAS	deep (Cine a	ddrass to	which appro	wad conv of th	is form is to be s	(ent)
Name of Authorized			sute [_]							
*The Permian	1 Corporati	.on		1	. 0. Box	3119	- Miai	and, Texa	S 79701 is form is to be s	-
Name of Authorized	Transporter of Car	singhead Gas 🗶 🔾	or Dry Gas [sent)
Phillips Pe	etroleum			F	• 0• Box	6666	- Odes	sa, Texas		
If well produces oil		Unit Sec.	Twp. R	Rge. Is	gas actually o	onnected	? \ WI	en		
give location of tank		F 29	21-S	35-E Y	ES		1	Unkno	wn	
If this production is	s commingled wi	th that from any oth			comminglin	g order i	umber:			
IV. COMPLETION D.								T =		
		Oil We	ll Gas	Well Ne	w Well Wor	kover	Deepen	Plug Back	Same Res'v. 'D	iff. Res'v
Designate Typ	se of Completin							i	1	
Date Spudded		on - (A)	į.		!			!		
•		Date Compl. Ready	to Prod.	То	al Depth			P.B.T.D.		
		<u> </u>	to Prod.	То	al Depth			P.B.T.D.	1 1	
Deal	F	Date Compl. Ready				·			th	
Pool		<u> </u>			al Depth Oil/Gas Par	·		P.B.T.D. Tubing Dep	th	
		Date Compl. Ready				γ		Tubing Dep		
Perforations		Date Compl. Ready				y				
		Date Compl. Ready Name of Producing	Formation	То	o Oil/Gas Pa			Tubing Dep		
		Date Compl. Ready Name of Producing	Formation	То				Tubing Dep		
		Date Compl. Ready Name of Producing	Formation	To	OII/Gas Pa			Tubing Dep		
Perforations		Date Compl. Ready Name of Producing	Formation	To	OII/Gas Pa	RECORD		Tubing Dep	ng Shoe	
Perforations		Date Compl. Ready Name of Producing	Formation	To	OII/Gas Pa	RECORD		Tubing Dep	ng Shoe	
Perforations		Date Compl. Ready Name of Producing	Formation	To	OII/Gas Pa	RECORD		Tubing Dep	ng Shoe	
Perforations		Date Compl. Ready Name of Producing	Formation	To	OII/Gas Pa	RECORD		Tubing Dep	ng Shoe	
Perforations	SIZE	Date Compl. Ready Name of Producing TUBIN CASING & T	Formation NG, CASIN UBING SIZ	G, AND CE	OII/Gas Par	ECORD		Tubing Dep	ng Shoe	
Perforations HOLE V. TEST DATA ANI	SIZE	Date Compl. Ready Name of Producing TUBIN CASING & T	Formation NG, CASIN UBING SIZ	G, AND CE	MENTING F	RECORD		Tubing Dep	ng Shoe	
Perforations HOLE V. TEST DATA AND OIL WELL	SIZE D REQUEST F	Date Compl. Ready Name of Producing TUBIN CASING & T OR ALLOWABLE	Formation NG, CASIN UBING SIZ	G, AND CE	ecovery of too	RECORD PTH SE	e of load oil	Tubing Dep Depth Casin	ng Shoe	
Perforations HOLE V. TEST DATA ANI	SIZE D REQUEST F	Date Compl. Ready Name of Producing TUBIN CASING & T	Formation NG, CASIN UBING SIZ	G, AND CE	MENTING F	RECORD PTH SE	e of load oil	Tubing Dep Depth Casin	ng Shoe	
Perforations HOLE V. TEST DATA AND OIL WELL	SIZE D REQUEST F	Date Compl. Ready Name of Producing TUBIN CASING & T OR ALLOWABLE	Formation NG, CASIN UBING SIZ	IG, AND CE	MENTING R DEI ecovery of too or be for full 2 ducing Metho	RECORD PTH SE cal volum 4 hows) d (Flow,	e of load oil	Tubing Dep Depth Casin SA and must be e	ng Shoe	
Perforations HOLE V. TEST DATA AND OIL WELL	SIZE D REQUEST F	Date Compl. Ready Name of Producing TUBIN CASING & T OR ALLOWABLE	Formation NG, CASIN UBING SIZ	IG, AND CE	ecovery of too	RECORD PTH SE cal volum 4 hows) d (Flow,	e of load oil	Tubing Dep Depth Casin	ng Shoe	
Perforations HOLE V. TEST DATA AND OIL WELL Date First New Oil	SIZE D REQUEST F	Date Compl. Ready Name of Producing TUBIN CASING & T OR ALLOWABLE	Formation NG, CASIN UBING SIZ	IG, AND CE	MENTING R DEI ecovery of too or be for full 2 ducing Metho	RECORD PTH SE cal volum 4 hows) d (Flow,	e of load oil	Tubing Dep Depth Casin SA and must be e	ng Shoe	
Perforations HOLE V. TEST DATA AND OIL WELL Date First New Oil	SIZE D REQUEST F	Date Compl. Ready Name of Producing TUBIN CASING & T OR ALLOWABLE	Formation NG, CASIN UBING SIZ	G, AND CE	MENTING R DEI ecovery of too or be for full 2 ducing Metho	RECORD PTH SE cal volum 4 hows) d (Flow,	e of load oil	Tubing Dep Depth Casin SA and must be e	ng Shoe	
Perforations HOLE V. TEST DATA AND OIL WELL Date First New Oil Length of Test	SIZE D REQUEST F	Date Compl. Ready Name of Producing TUBIN CASING & T OR ALLOWABLE Date of Test Tubing Pressure	Formation NG, CASIN UBING SIZ	G, AND CE	ecovery of too or be for full 2 stage Pressure	RECORD PTH SE cal volum 4 hows) d (Flow,	e of load oil	Tubing Dep Depth Casis SA and must be e ift, etc.) Choke Size	ng Shoe	
Perforations HOLE V. TEST DATA AND OIL WELL Date First New Oil Length of Test	SIZE D REQUEST F	Date Compl. Ready Name of Producing TUBIN CASING & T OR ALLOWABLE Date of Test Tubing Pressure	Formation NG, CASIN UBING SIZ	G, AND CE	ecovery of too or be for full 2 stage Pressure	RECORD PTH SE cal volum 4 hows) d (Flow,	e of load oil	Tubing Dep Depth Casis SA and must be e ift, etc.) Choke Size	ng Shoe	
Perforations HOLE V. TEST DATA AND OIL WELL Date First New Oil Length of Test Actual Prod. During	SIZE D REQUEST F	Date Compl. Ready Name of Producing TUBIN CASING & T OR ALLOWABLE Date of Test Tubing Pressure	Formation NG, CASIN UBING SIZ	G, AND CE	ecovery of too or be for full 2 stage Pressure	RECORD PTH SE cal volum 4 hows) d (Flow,	e of load oil	Tubing Dep Depth Casis SA and must be e ift, etc.) Choke Size	ng Shoe	
Perforations HOLE V. TEST DATA AND OIL WELL Date First New Oil Length of Test Actual Prod. During	SIZE D REQUEST F	Date Compl. Ready Name of Producing TUBIN CASING & T OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	Formation NG, CASIN UBING SIZ	USE DE AFTER THE PROPERTY OF T	ecovery of too or be for full 2 oducing Metho sing Pressure ter-Bbls.	RECORD PTH SE al volum 4 hows) d (Flow,	e of load oil	Tubing Dep Depth Casin SA and must be e ift, etc.) Choke Size Gas-MCF	ACKS CEMENT	
Perforations HOLE V. TEST DATA AND OIL WELL Date First New Oil Length of Test Actual Prod. During	SIZE D REQUEST F	Date Compl. Ready Name of Producing TUBIN CASING & T OR ALLOWABLE Date of Test Tubing Pressure	Formation NG, CASIN UBING SIZ	USE DE AFTER THE PROPERTY OF T	ecovery of too or be for full 2 stage Pressure	RECORD PTH SE al volum 4 hows) d (Flow,	e of load oil	Tubing Dep Depth Casis SA and must be e ift, etc.) Choke Size	ACKS CEMENT	
Perforations HOLE V. TEST DATA AND OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Frod. Test-	SIZE D REQUEST F Run To Tanks Test	Date Compl. Ready Name of Producing TUBIN CASING & T COR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	Formation NG, CASIN UBING SIZ	USE DE STATE OF THE STATE OF TH	ecovery of tour be for full 2 aducing Methodising Pressure	e/MMCF	e of load oil	Tubing Dep Depth Casis Sh and must be e St, etc.) Choke Size Gas-MCF	ACKS CEMENT	
Perforations HOLE V. TEST DATA AND OIL WELL Date First New Oil Length of Test Actual Prod. During	SIZE D REQUEST F Run To Tanks Test	Date Compl. Ready Name of Producing TUBIN CASING & T OR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	Formation NG, CASIN UBING SIZ	USE DE STATE OF THE STATE OF TH	ecovery of too or be for full 2 oducing Metho sing Pressure ter-Bbls.	e/MMCF	e of load oil	Tubing Dep Depth Casin SA and must be e ift, etc.) Choke Size Gas-MCF	ACKS CEMENT	
Perforations HOLE V. TEST DATA AND OIL WELL Date First New Oil Length of Test Actual Prod. During GAS WELL Actual Frod. Test-	SIZE D REQUEST F Run To Tanks Test	Date Compl. Ready Name of Producing TUBIN CASING & T COR ALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	Formation NG, CASIN UBING SIZ	USE DE STATE OF THE STATE OF TH	ecovery of tour be for full 2 aducing Methodising Pressure	e/MMCF	e of load oil	Tubing Dep Depth Casis Sh and must be e St, etc.) Choke Size Gas-MCF	ACKS CEMENT	

March 1, 1967 (Date)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

EAK	COL	
E. H. Scott	(Signature)	
District Accou	ntant	
	(Title)	

This form is to be filed in compliance with RULE 1104.

APPROVED

TITLE -

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.