

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER) Sand Frac	X	NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOTEXACO Inc., P.O. Box 352
Midland, Texas

November 8, 1960

(Place)

(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

TEXACO Inc. **State of N.M. "BZ" NCT-5** Well No. **3** in **E**
 (Company or Operator)
SW $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **29**, T. **21-S**, R. **35-E**, NMPM., **Wilson** Pool
 (40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK

(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

To increase production we propose to do the following work:

1. Run Halliburton cement retainer on 1-13/16" drill pipe and set at 3870'.
2. Use low pressure hesitation squeeze method to squeeze perforations with 100 sacks cement containing low water loss additive. Maximum pressure not to exceed 2500 psi. (Approximately 1000 psi over BHP) This method recommended to help prevent dehydration of cement inside the casing and allow a maximum amount of cement to enter the channels where it is needed.
3. WOC 24 hours and drill out to 3940' with Clusterite bit.
4. Slot 2-7/8" casing with sand-fluid jet at 3899' and 3922' with one slot in casing at each point.
5. Fracture perforations with 20,000 gallons of lease crude and 20,000 pounds of sand.
6. Recover load oil, test, return well to production.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy.....
Title.....

TEXACO Inc.

Company or Operator

By *W. B. Hubbard*
Position **Assistant District Superintendent**

Send Communications regarding well to:

Name **W. B. Hubbard**Address **P. O. Box 352, Midland, Texas**