

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

P.O. Box 352, Midland, Texas, December 11, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc., St. of N.M. "BZ" NCT-5, Well No. 3, in SW 1/4 NW 1/4,  
(Company or Operator) (Lease)  
E, Sec. 29, T. 21-S, R. 35-E, NMPM, Wilson Pool  
Unit Letter

Lea County. Date Spudded Nov. 5, 1959 Date Drilling Completed Nov. 12, 1959  
Please indicate location: Elevation 3672' Total Depth 3951' FRTD 3940'

D	C	B	A
E	F	G	H
X			
L	K	J	I
M	N	O	P

Top Oil 3886' Name of Prod. Form Yates

PRODUCING INTERVAL -

Perforations 3886' to 3890', 3898' to 3904', and 3922' to 3930'

Open Hole None Depth Casing Shoe 3949' Depth Tubing 3949'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 3 bbls. oil, 2 bbls. water in 24 hrs, 0 min. Size 3/4" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	211	275
2 1/2"	3932	400

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. 100 oil run to tanks December 10, 1959

Oil Transporter McLeod Corporation

Gas Transporter None

Remarks Perforate 2 1/2" Casing with 2 shots per ft. from 3886' to 3890', 3898' to 3904', and 3922' to 3930'. Frac with 20,000 Gals water and 10,000 Llbs. sand, and flush with 50 Bbls. lse. crude. Swab well. Frac with 40,000 Gals wtr. and 20,000 Llbs. sand, using 15 Gals. Block Buster mixed with 39 Bbls refined oil, before frac, and 10 Gals. Block Buster mixed with 23 Bbls. refined oil in middle of treatment.

I hereby certify that the information given above is true and complete to the best of my knowledge oil in middle of treatment.

Approved December 11, 1959, 1959. TEXACO Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)  
(Signature)

Title Assistant District Superintendent  
Send Communications regarding well to:

Name J. G. Elevins, Jr.

Address P. O. Box 352, Midland, Texas

By: (Signature)

Title District