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1	LAND OFFICE				
ļ	TRANSPORTER	OIL			
		GAS			
İ	OPERATOR				
	PRORATION OF	ICE			
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	Address				
	Reason(s) for filing	(Check proper bo			

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER GAS	NEW MEXICO OIL CO REQUEST AUTHORIZATION TO TRA	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 AS			
i.	OPERATOR PRORATION OFFICE Operator					
	TEXACO Inc.					
	P. O. Box 728 - Hobbs, New Mexico					
	Reason(s) for filing (Check proper box) New Well Change in Transporter of: Hecompletion Oil Dry Gas from McWood Corp. (Trucks) to The Change in Ownership Casinghead Gas Condensate Permian Corp.					
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Nav	me, Including Formation	Kind of Lease		
	N. M. "BZ" State NCT-5		h San Simon Yates	State, Federal or Fee		
	Location F . 1980) West	e and Feet From	The North		
	Omit Letter					
	Line of Section 29 , Tow	mship 21-S Range	35-Е , ммрм,	Lea County		
I.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which appro	and some debit form in to be contil		
	Name of Authorized Transporter of Oil *The Permian Corporation		,			
	Name of Authorized Transporter of Cas	inghead Gas 🔀 or Dry Gas 🗌	P. O. Box 3119 - Midla Address (Give address to which appro	i		
	Phillips Petroleum	Phillips Petroleum Unit Sec. Twp. Rge.		P. O. Box 6666 - Odessa, Texas Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	F 29 21-8 35-E	YES	Unknown		
	this production is commingled with that from any other lease or pool, give commingling order number:					
′•	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
	able for this depth or be for full 24 hours) able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Date i hai new on ham to ruma					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL	I. W. C.	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/ Mivici	Gravity of Connection		
	resting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
VI.	CERTIFICATE OF COMPLIANO	C E	11	ATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			ØÝ			
	\sim 0		TITLE			
	94/200		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	E. H. Scott	ature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
		tla)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	March 1, 1967		Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply			
			Separate Forms C-104 mus completed wells.	st be filed for each pool in multiply		