

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc., Midland, Texas, November 16, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico "BZ" NCT-5, Well No. 4, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

F, Sec. 29, T. 21-S, R. 35-E, NMPM, Wilson Pool
Unit Letter

Lea

Please indicate location:

| | | | |
|---|--------|---|---|
| D | C | B | A |
| E | F X | G | H |
| L | K | J | I |
| M | N | O | P |

County. Date Spudded October 17, 1959 Date Drilling Completed October 22, 1959
Elevation 3649' Total Depth 3941' FBTD None

Top Oil/ 3880' Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3880' to 3895', 3902' to 3917'

Open Hole None Depth 3941' Casing Shoe 3941' Depth Tubing See Remarks (1)

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 10 bbls. oil, 8 bbls. water in 24 hrs, 0 min. Size 1"

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

| Size | Feet | Sax |
|---------------|-------------|------------|
| <u>8 5/8"</u> | <u>206</u> | <u>225</u> |
| <u>2 7/8"</u> | <u>3930</u> | <u>400</u> |
| | | |
| | | |

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): (2) See Remarks

Casing Press. --- Tubing Press. 250 Date first new oil run to tanks November 11, 1959

Oil Transporter Mc Wood Corporation

Gas Transporter None

Remarks: (1) Tubing used as casing set at 3940'. (2) Perforate 3880' to 3895', 3902' to 3917' with 2 jet shots per foot. Acidise with 500 gal LST NE 15% acid follow with 50 gal. control fls in 24 bbl. lease crude follow by 20,000 gal. water with 1/2 pound sand per gallon at 11.4 BPM. Job complete 7:00 P.M., 10-27-59.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved November 16, 19 59

OIL CONSERVATION COMMISSION

By: _____

Title _____ District 1

TEXACO Inc.
(Company or Operator)

By: _____
(Signature)

Title Assistant District Superintendent
Send Communications regarding well to:

Name J. G. Elevation, Jr.

Address P. O. Box 352, Midland, Texas