

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

FORM C-103  
(Rev 3-55)

Name of Company <b>TEXACO Inc.</b>		Address <b>P. O. Box 352, Midland, Texas</b>					
Lease <b>St. N.M. "B2" NCT-5</b>	Well No. <b>4</b>	Unit Letter <b>F</b>	Section <b>29</b>	Township <b>21-S</b>	Range <b>35-E</b>		
Date Work Performed <b>October 26, 1959</b>	Pool <b>Undesignated</b>			County <b>Lea</b>			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

TD - 3941'

8 5/8" O.D. casing set at 217'

Ran 3940' of 2 7/8" O.D. tubing as casing and cemented at 3941' with 400 sx. regular 4% gel. Cement was not circulated. Plug at 3936'. Job complete 8:45 P.M. October 23, 1959.

Tested 2 7/8" O.D. tubing (casing) with 1500 PSI for 30 minutes from 6:00 to 6:30 A.M. October 26, 1959. Tested O.K. Plug not drilled. Job complete 6:30 A.M. October 26, 1959.

Witnessed by	Position	Company
--------------	----------	---------

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

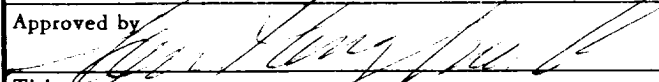
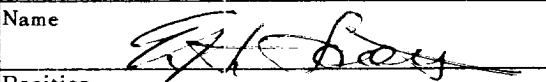
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

## OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title <b>Engineer District I</b>	Position <b>District Accountant</b>
Date <b>OCT 30 1959</b>	Company <b>TEXACO Inc.</b>