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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, Box 2045 - 8-26-62
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

ROBERT G. HANAGAN, Well No. 1, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)

C, Sec 32, T21-S, R 35-E, NMPM, North San Simon Yates Pool
Unit Letter

Lea County, Date Spudded 8-13-62, Date Drilling Completed 8-26-62

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3634 KB Total Depth 3979 PBD 3940

Top Oil/Gas Pay 3770 Name of Prod. Form Yates

PRODUCING INTERVAL - 3770-74, 3778-83, 3790-98, 3803-08,

Perforations & 3886-98

Open Hole - - Depth Casing Shoe 3974 Depth Tubing 3920

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 41 bbls. oil, bbls water in 24 hrs, min. Size 38/64 Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 gals slick water w/2#/gal. 20-40 sand.

Casing Press. 230# Tubing Press. 25# Date first new oil run to tanks 8-26-62

Oil Transporter The Permian Corporation

Gas Transporter

Remarks: Potential based on 58 bbls. fluid in 24 hours, cut 30% free water
GOR 4285:1

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19, Robert G. Hanagan
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Hugh C. Hanagan
(Signature)

Title Send Communications regarding well to:

Name Robert G. Hanagan
P.O. Box 1737

By:

Title