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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Robert G. Hanagan				Address P.O. Box 1737 Roswell, New Mexico			
Lease Humble State	Well No. 1	Unit Letter C	Section 32	Township 21 South	Range 35 East		
Date Work Performed 8-22-62 thru 8-26-62	Pool North San Simon			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

8-22-62 - T.D. 3979' (drillers) - Ran 3973.63' of 4 1/2" 9.5# J-55 Casing with Rector Type "A" float shoe. Cemented 75 sacks Lone Star Reg. plus 75 sxs. Diamix A. Plug down @ 3:30 P.M. - W.O.C.

8-24-62 - T.D. 3979' - W.O.C. 40 hours, pressured up/2500# for 30 minutes no pressure drop (Knox Well Servicing Pump Truck)- perforated 4 shots/ft. 3961-63 & 3971-74, A/500 gals. 15% NE Acid, swabbed sulphur water.

8-25-62 - T.D. 3979' - set cast iron permanent type Baker plug @ 3940', perf. 2 shots/ft. 3770-73, 3778-83, 3790-98, 3803-08, 3886-98. Acid/500 gals. 15% NE acid, frac w/1028 bbls. slick water and 80,000# 20/40 sand. After 6th swab well kicked off and flowed 58 bbls. fluid 24 hours, cut 30% frac water and 70% oil.

Witnessed by Hugh E. Hanagan	Position	Company Robert G. Hanagan
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
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Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth
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Perforated Interval(s)

Open Hole Interval

Producing Formation(s)

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by *[Signature]* Name **Hugh E. Hanagan**

Title Position

Date Company **Robert G. Hanagan**