

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company HUMBLE OIL & REFINING COMPANY				Address Box 2347, Hobbs, New Mexico			
Lease New Mexico State BJ	Well No. 1	Unit Letter D	Section 32	Township T-21-S	Range R-35-E		
Date Work Performed 3-17, 6-23-61	Pool San Simon			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work
 ***Attempt to complete.**

Detailed account of work done, nature and quantity of materials used, and results obtained.

See attached sheet.

Witnessed by S. B. Carlson	Position Field Supt.	Company HUMBLE OIL & REFINING COMPANY
--------------------------------------	--------------------------------	---

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie H. Clement</i>	Name <i>Leslie H. Clement</i>
Title	Position Agent
Date	Company HUMBLE OIL & REFINING COMPANY

Humble Oil & Refining Company
Box 2347
Hobbs, New Mexico

New Mexico State BJ, Well #1, Unit D, Section 32, T-21-S, R-35-E, Lea County,
New Mexico.

Perforated 2-7/8" csg from 3829 to 3833, 3840-3843, 3848-3850, 3857-3861, with 2 shots per foot. Fraced perforations from 3829-3861 with 15,000 gal Humble Frac and 30,000# sand, average injection rate 8.1 BPM. Swabbed and flowed 22 1/2 hours, recovered 271 bbls load oil and 129 bbls water. Set CI Bridge Plug at 3818. Perforated 2-7/8" csg from 3790-3800 with 2 shots per foot, acidized per from 3790-3800 with 15,000 gal Humble Frac and 30,000# sand. Average injection rate 10.5 BPM. Swabbed and flowed 80 hrs, recovered 324 bbls load oil and 80 bbls water. Pumped 377 hours, recovered 134 bbls load oil and 153 bbls water. Pushed Bridge Plug to 3873. Run tubing and rods, produce through perforations from 3790-3861. Pumped 270 hours, rec 16 bbls oil, 105 bbls water. Pulled tubing and rods. Set cmt plug from 3873-2450 with 85 sacks (35 sacks went into formation), set plug from 100-0 with 10 sacks. Well plugged and abandoned.

Installed marker as required by NMOCC.

C-103 will be forwarded when location is cleaned and leveled.