NEW MEATUR OIL CONSERVATION COMMISSION Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65 FILE AND ປ.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Casing Pullers, Inc. Reports & Gas Services, Inc. - P.C. Box 763 - Hobbs, New Mexico 88240 Check proper box) Other (Please explain) c/o Oil Res Other (Please explain) Change in Transporter of: New Well Recompletion OIL Der Gas Effective 6/1/72 Change in Ownership Casinghead Gas Concensate | If change of ownership give name and address of previous owner ____ Phillips Petroleum Company - Bartlesville, Oklahoma 74004 II. DESCRIPTION OF WELL AND LEASE Well No. Feet Name, Including Formation Lease No. State, Federal or Fee E-1924 State Yates "A" N. San Simon - Yates : 1980 Feet From The North Line and 1980 Feet From The East Unit Letter G County Range 35 E , NMPM, Les Township 21 S 32 Line of Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Permian (Elf. 9 /1 /87) P.O. Box 1183, Houston, Texas 77001 ddress (Give address to which approved copy of this form is to be sent) Permian Corporation Name of Authorized Transporter of Casinghead Gastan (Edit 9:/ \$487) Oklahoma 74004 Bartlesville, Phillips Petroleum Company P.ge. Sec. Twp. Unit If well produces oil or liquids, give location of tanks. 7/2/60 29 21S 35E Yes 0 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Gas Well New Well Workover Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Top Oil/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test most he wher recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Odaing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas-MCF	

GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut:-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

Commission above is tru	have been complied with and that the se and complete to the best of my know	information ; ledge and belie
	(Signature)	
	(Signature)	
	Agent	,
	(Title)	
	5/31/72	
	(Date)	

OIL CONSERVATION COMMISSION JUN 1 1972 JUN , 19 APPROVED. Orig. Signed by f. BY_ Joe D. Rames Hist. I, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

OIL CONSERVATION COMM. HOBBS, N. M.