

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

.....Artesia, New Mexico.....February 24, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Reeler & Sheldon Phillips State, Well No. C-1, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
A, Sec. 32, T. 21 South R. 35 East, NMPM., San Simon Pool  
Unit Letter

Lee County. Date Spudded 2-8-58 Date Drilling Completed 2-16-58  
Please indicate location: Elevation 3644 Total Depth 3847 PBDT

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3768 Name of Prod. Form. Yates

PRODUCING INTERVAL -

Perforations 3778-86, 3790-3800, 3815-32  
Open Hole Depth Casing Shoe 3847 Depth Tubing 3750

OIL WELL TEST -

Natural Prod. Test: None bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 60 bbls, oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size 3/4

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>271</u>	<u>200</u>
<u>5 1/2</u>	<u>3847</u>	<u>400</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 40,000 lbs. acid in 30,000 gallons water

Casing Tubing Date first new  
Press. 1750 Press. 100 oil run to tanks February 18, 1958

Oil Transporter McLeod Corporation, Abilene, Texas

Gas Transporter \_\_\_\_\_

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Reeler & Sheldon  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: E. J. Fisher  
Title \_\_\_\_\_

By: E. J. Fisher  
(Signature)

Title \_\_\_\_\_  
Send Communications regarding well to:

Name Reeler & Sheldon

Address 302 Carper Bldg., Artesia, New Mexico