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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

110

DISTRIBUTION SANTA FE FILE U.S.G.S.		REQUEST	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS.			
	LAND OFFICE TRANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS., ' ; '		
1.	PRORATION OFFICE Operator					
	G. P. SIMS					
	P. O. Box 1046, Sumice, New Sexico 88231					
	Reason(s) for filing (Check proper b	ox)	Other (Please explain)			
	New We!l	Change in Transporter of:				
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	ensate Effective Oc	to or J, 1967		
	If change of ownership give name and address of previous owner	Byers , Libert - Gen	rator lar Sola 3. by	ers 4 D. C. Sudduth		
II.	DESCRIPTION OF WELL AN					
	Gul# St to	Well No. Pool Name, Including I	Formation Kind of Lease State, Feder	Lease No.		
	Location					
	Unit Letter K ; 19	18(, Feet From The Scuth Li	ne and 1930 Feet From	The 193t		
	Line of Section 33	Cownship 215 Range	35B , NMPM,	iea County		
III.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS			
	Name of Authorized Transporter of C	or Condensate	Address (Give address to which appro	• • • • • • • • • • • • • • • • • • • •		
	The Permian Corre		Address (Give address to which appro	oved copy of this form is to be sent)		
	Phillips Fetrolet		Eartlesville, Ukla			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? What Yes	nen		
	If this production is commingled to COMPLETION DATA	vith that from any other lease or pool,	give commingling order number:			
	Designate Type of Complet	cion – (X)	New Well Workover Deepen	Plug Back Same Restv. Diff, Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equal to or exceed top allow-		
i	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
,	CAS WELL					
[Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			,			
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19				
		BY				
		TITLE				
			This form is to be filed in compliance with RULE 1104.			
-	10 1	nature)	If this is a sequent for allow	vehie for a newly drilled or deepened		
	OWNER			nied by a tabulation of the deviation dance with RULE 111.		
(Title)			All sections of this form mu	at be filled out completely for allow-		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.