

WILL RECORD

AREA 840 ACRES
LOCATE WELL CORRECTLY

Gov State
(Lynn)

No. 3, from to Vol. 6, from to

~~Include date or date of water inflow and, if known, to which water body it flows.~~

No. 1 from _____ to _____

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CITY AND STATE	PREPARATIONS	PURPOSE
8 5/8	36#	Used	3901	Tex. Pat.	-	-	Protect Fr. Water
4 1/2	2.5#	New	3998	Guide	-	-	Production

SIZE OF HOLE	SIZE OF Casing	WIRE SET	NO BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	3201	250	Pump & Plug	1.5	Hole Full
7 7/8	4 1/2	39981	100	Pump & Plug	1.5	Hole Full

(Record the stream used, No. of Qrs. or Gals. used, interval treated or shot.)

Treated perforations 3876-84, 3887-93, 3927-37 with 500 gal. acid displaced into formation ahead of 20,000 gal. gel water with 30,000 lbs. sand

Result of Production Stimulation: Swabbed new oil at rate of 60 bbls. oil, no water; GOR 600:1 while testing into tanks, flowing by heads at the rate of 40 bbls. oil thru 16/64ths choke, casing pressure 1600#, tubing pressure 1300#.

RECORD OF LOG

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to TD feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing Nov. 18, 1961

OIL WELL: The production during the first 24 hours was 58 barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 35

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1844		T. Devonian		T. Ojo Alamo
T. Salt.	1976		T. Silurian		T. Kirtland-Fruitland
B. Salt.	3780		T. Montoya		T. Farmington
T. Yates	3850		T. Simpson		T. Pictured Cliffs
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	9	9	Kelly drive to ground				
9	1847	1838	Red Bed and Sand				
1847	1978	131	Anhydrite				
1978	3790	1812	Salt, Anhydrite & Dolo.				
3790	3850	60	Anhydrite & Dolomite				
3850	3906	56	Sand				
3906	3920	14	Anhydritic Dolomite				
3920	3980	60	Sand & Red Sand				
3980	4000	20	Anhydritic Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 25, 1961

Company or Operator: Carter & Mandel Co.

Address: 904 LNB Bldg., Lubbock, Texas

Name: D.F. Sudduth

Position or Title: Prod. Mgr.