CO OIL CONSERVATION COMMISS' N NEW MF Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						Lubbock,	Tellas	Nov	. 25, 19	961		
WE AR	E HER	EBY R	EOUEST	ING AN ALLO					(Date	:)		
Carte	r & M	endel	Co. No.	2 Gulf Stat	WABLE FOR	A WELL KNO	WN AS:		-			
Carter & Mandal Co. No. (Company or Operator) L Sec. 33 Unit Later					(Lease)	, Well No	٤	, in	/4SW			
L			33	T. 21. S	R 35 E	NMDM	Sati Simor	,	,			
Unit	Latter	•		•	,	in MITML,				Pool		
••••••••		188			Spudded. 1	L-6-61	Date Drilli	ng Completed	11/14/	61		
P	Please indicate location:			Elevation	County. Date Spudded 11-6-61 Date Drilling Com Elevation					PBTD		
D	C	В	A	Top Oil/Gas Pa	y3850	Name of	Prod. Form.	Yates				
			•	PRODUCING INTE			-					
	·			Perforations	3876-84.	3887-93, 392	7-37	•				
E	F	G.	H ·			Depth Casing S	-1-21	Depth		·····		
						Casing S	shoe3972	Tubing_	3910			
L	K	J	I	OIL WELL TEST	-							
	-	•		Natural Prod. 1	lest:	bbls.cil,	bble water			Choke		
\leq				Test After Acid	or Fracture 7	reatment (after r	water	10nrs,	min.	Size		
M	N	0	P	load of used	58	A	ecovery of vo	lume of oil eq	ual to volu Chok	ume of		
						.oil, O b	bls water in	hrs,		10/04		
			<u> </u>	GAS WELL TEST -	•							
	-			- Natural Prod. T	est:	MCF/Day;		.				
abing "C	asing ar	nd Cemer	ting Reco	rd Method of Testi	po (nitet her	k pressure, etc.)		Choke	512e			
Size	F	'eet	Sax									
0 - 10				Test After Acid	or fracture T	reatment:		MCF/Day; Hours	flowed			
8 5/8		20	250	Choke Size	Method of	Testing:						
4 1/2	399	98	100	Acid or Fracture	Treatment (Ci	ve amounts of mat		1				
				500 g	acid. 2	0,000 gal. g	erials used,	such as acid, w	water, oil,	and		
				Casing 360#	Tubing 77	y Date first new	PT NEVEL 8	ua 30,000	Band			
						Date first new oil run to tan		18 - 61				
				Oil Transporter_	Mehk	od Corporati	lon					
		I		Gas Transporter_				-				
marks:.		17	0 04	on Yates Exte								
	••••••	• K	San Sin	on lates Exte	msion							
	•••••								•••••••••	•••••		
I here	by certi	ify that	the infor	mation given abo				•••••••••••••••••••••••••••••••••••••••	••••••			
proved	,	-,		madon given 200	ve is true and	complete to the	& Mandal	iowiedge.				
p: 07 cu		••••••••••	·····					************************		•••••		
0		Néed v			_	MA	(Company or	Operator)				
Y		NOLRA	ATION	COMMISSION	By	in h h h	u dul	the .		· · · · · ·		
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	1				Na	D. F. St	udduth					
						904 LNR	Hide. T.	ibboek, Ter				
					Ac	Idress						