NUMBER OF COPIES REC			(		(Bevisel) (Pers			11
GISTRIBU SANTA FE						F		
FILE U.S.G.S.		NE'	W MEXICO OIL	CONSERVAT	TION COMM	ISSION	╼╪╍╉┈╬	+-+
LAND OFFICE TRANSPORTER GA			Sant	a Fc, New M	exim		┈┼╌┼╺┼╸	
PRORATION OFFICE								
		<u> </u>	21 A 19309					
			WE	LL RECC	<u>KU</u>			
			ervation Commission,					
			etion of well. Follow INTUPLICATE			e. Loca	AREA 640 ACRI	
	Je	ock Roch	•		TJ	nion State		
			erator)					
Well No		, in <u>Sz</u>		4, of Sec. 34	T.	21South R	351e <b>st</b>	, NMPM
Ţ	indes!	nated				Lea		County
Well is	660	feet from	50242	line ana	7 8 0 5 9 9	feet from	i kst	lin
			State Land the Oil and					
	Al	ugust 24		10 EQ Dat	للمعد معمال	ceptember	ε,	, 60
-								
Name of Drill	ling Contra	ينctorنية. با	ackla unitif obos, New Se	niDupa Nico				
			ng Head. Zall 22. no					
No. 2, from No. 3, from	4033	water inflow an	d elevation to which v		, 1 ° , 100 ,	to		
No. 1, from	4090		to	0	•••••		·····	
No. 2, from			to			fect		
No. 3, from			to				•••••••••••••••••••••••••••••••••••••••	
No. 4, from			to			fee .		
				CASING BECO	<u> </u>	<u></u>		
SIZE	WEIG			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PUR	Pose
8-5/8	24	# New	330ft.				Surfa	30
	+			+		······		
;					<b>+-</b>			
			MUDDING /	AND CEMENT	ING LECORD			
SIZE OF Hole	SIZE OF CASING	WHERE Set	NO. SACES OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT MUD USI	of SD
11 in.	8-5/8	330	Circulated	Pump &	Flug 1	0.2		
			<u> </u>		T			

## **BECORD OF PRODUCTION** AND SITMULATION

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(Record the Process used, No. of Qts. or Gals. ised interval treated or shot.) No productive zones encountered, no completion attempts made.

Result of Production Stimulation.....

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Depth Cleaned Out.....

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	•••			

## BECORD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

	TOOLS USED
Rotary tools we Cable tools wer	ere used from Supfacefeet to 4220TDfeet, and fromfeet to
	PBODUCTION
Put to Producin	ng, 19
OIL WELL:	The production during the first 24 hours was
	was oil;% was emulsion;% water; and% was sediment. A.P.I.
	Gravity
GAS WELL:	The production during the first 24 hours wasbarrels of
	liquid Hydrocarbon. Shut in Pressurclbs.
Length of Time	e Shut in

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico

Southeastern New Mexico					Northwestern New Mexico		
Т.	Anhy	Т.	Devonian	Т.	Ojo Alamo		
Т.	Salt	Т.	Silurian		Kirtland-Fruitland		
	541(	Т.	Montoya		Farmington		
Т.	Yates	т	Simpson	T	Pictured Cliffs		
Т.	7 Rivers. 4190	Т.	McKee	Т.	Menefee		
Τ.	Queen	Т.	Ellenburger		Point Lookout		
T.	Grayburg				Mancos		
Т.	San Andres	Т.	Granite		Dakota		
Т.	Glorieta	Т.			Morrison		
Т.	Drinkard				Penn		
Т.	Tubbs						
	Аьо			Т.			
Т.	Penn	Т.		Т.			
Т.	Miss	Т.		Т.			

## FORMATION RECORD

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1895 2030 3620 3860 3900 3920 4000	1895 2030 3620 3860 3900 3920 4000 4090 4220	1895 135 1590 240 40 20 80 90 130	Shale, ret, some sand Anhydrite, gray; sn. Ealt Annydrite and dolomit Sand, red and snaley Dolomite, tan, f xln Sand, red and shaley Dolomite, tan, dense Sand, friable, gray, dolo at Tb				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator fac & Krick	March 13, 1961 (Date) Address 1612 S. Penn, Roswell, N.M.				
Name	Posizion on Title				