

**WELL RECORD**

AREA 640 ACRES  
LOCATE WELL CORRECTLY

**State Of New Mexico**  
(Leave)

Elevation above sea level at Top of Tubing Head.....3614 K.B...... The information given is to be kept confidential until  
.....19.....

No. 3, from.....to..... No. 6, from.....to.....

No. 4, from ..... to ..... feet. ....

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
5/8"	24#	Used	262.02				Surface
5/8"	32#	Used	46.88				"

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
4"	8-5/8"	319	185	Pump	Rotary	cement circulated

.....Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 4050 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.	1853 E.L.		T. Devonian		T. Ojo Alamo
T. Salt	2065		T. Silurian		T. Kirtland-Fruitland
B. Salt	3555		T. Montoya		T. Farmington
T. Yates	3790		T. Simpson		T. Pictured Cliffs
T. 7 Rivers	4008		T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn			T.		T.
T. Miss			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	189	189	Caliche, sand & Red Bed				
189	720	531	Red Bed				
720	1390	670	Red Bed & Shells				
1390	1622	232	Anhydrite & Red Bed				
1622	2134	513	Anhydrite				
2135	3550	1415	Anhydrite & Salt				
3550	3597	47	Anhydrite & lime				
3597	3750	153	Lime				
3750	3754	4	Sandy Lime				
3754	3757	3	Red Silt				
3757	3759	2	White Anhydrite				
3759	3761	2	Shaley Anhydrite				
3761	3783	22	White Anhydrite				
3783	3789	6	Sandy Anhydrite				
3789	3792	3	Red Anhydrite				
3792	3793	1	Shaley Anhydrite				
3793	3826	33	Red Anhydrite				
3826	3828	2	Gray Dolomite				
3828	3833	5	Red Shaley Dolomite				
3833	3871	38	White & Red Anhydrite				
3871	3906	35	Gray And Red Anhydrite				
3906	4050	144	Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

December 31, 1960  
(Date)

Company or Operator Lario Oil & Gas Company Address Box 1209 Odessa, Texas  
Name J. S. Lario Position or Title District Production Superintendent