NEW MEXICO OIL CONSERVATIO

Santa Fe, New Mexic

WELL RECOR

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

South Bunice Pool, Less Cou Well is 1650 feet from South line and 332 feet from East If State Land the Oil and Gas Lease No. is 211105 Drilling Commenced August 17 , 19 49 Drilling was Completed September 22 , 19 Port Worth, Texas Address Fort Worth, Texas Clevation above sea level at Top of Tubing Head. 3618 The Information given is to be kept considered. The Information given is to be kept considered. OIL SANDS OR ZONES No. 1, from 3520 to 3550 SG No. 4, from 3130 to 3550 No. 2, from 3650 to 700 SGO No. 5, from 3170 to 3910 No. 3, from 10 TOS SO No. 6, from 10 TOS SO No. 6, from 10 TOS SO No. 1, from 10 TOS SO No. 1, from 10 TOS SO No. 6, from 10 TOS SO No. 1, from 10 TOS SO No. 2, from 10 TOS SO No. 3, from 10 TOS SO No. 4, from 10 TOS SO NO. 5, from 10 TOS SO No. 4, from 10 TOS SO NO. 5, from 10 TOS SO NO.	No. 1, from 1715 to 1705 SOLO No. 5, from 1715 to 1705 SOLO No. 6, from 1715 to 1715 SOLO NO. 6, from 1715 SOLO NO. 6, from 1715 to 1715 SOLO NO. 6, from 1715 SOL			ett & rect			••••	State "D'	
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rell is feet from South line and 330 feet from Rast feet from If State Land the Oil and Gas Lease No. is 8-11105 Section If State Land the Oil and Gas Lease No. is 8-11105 Filling Commenced August 17 19.49 Drilling was Completed September 22 19.49 ame of Drilling Contractor. John Brilling Corpasy Fort Worth, Texas levation above sea level at Top of Tubing Head State The Information given is to be kept confidenced 19.9 OIL SANDS OR ZONES So. No. 4, from 3830 to 3850 So. 2, from 360 to 3700 Sono No. 5, from 3870 to 3850 IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. So. 1, from feet. So. 2, from 100 to 100 feet. So. 2, from 100 feet. CASING RECORD CASING RECORD WEIGHT PER FOOT USED AMOUNT KIND OF FULLES PROM PER FORATIONS PURPOSE SIZE WEIGHT NEW OR SHOE FILLS PROM PER FORATIONS PURPOSE SIZE OF STORY USED AMOUNT SIND OF FULLES PROM PER FORATIONS PURPOSE MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD MUDDING AND CEMENTING RECORD	The Information given by the kept connected and the Oil and Gas Lease No. is. Section. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If State Land the Oil and Gas Lease No. is. If I	8	outh Dun	100		Pool,	L	D4 1	County.
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OIL SANDS OR ZONES No. 1, from \$520	OIL SANDS OR ZONES No. 1, from					3618	Ine ini	orlination given is to	be kept confidential until
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)			— • • • • • • • • • • • • • • • • • • •		ante orr er		and want		
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Produced small amount oil and some gas since completion. Dropped off slowly	Produced small amount oil and some gas since completion. Dropped off slowly								
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Produced small amount oil and some gas since completion. Dropped off slowly	Produced small amount oil and some gas since completion. Dropped off slowly until finally was non-commercial		until fi	nelly was					

RJ RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

		used from.	_	to3932	feet,	and from	l	feet	to	feet.
Cable t	oois were i	used from	feet	to 230	feet,	and from	l	feet	to	feet.
				PRODU	CTION					
Put to	Producing.	Sept	. 27	, ₁₉ 49						
OIL W	ELL: T	he producti	on during the first 24 h	•						cut
		.,	9	ours was		t	oarrels of li	quid of which.		% was
	w.	as oil;	2 % was	emulsion;	••••••	% wat	ter; and	•••••••••••	% was sedi	ment. A.P.I.
	G	ravity	•							
GAS W	ELL: T	he producti	on during the first 24 h	Est. 5	00	.M.C.F	nlus			1 1 6
	lic	uid Hydrod	arbon. Shut in Pressure	1320			p. 43		***************************************	barrels of
Î anoth			hours							
PL	EASE IN	DICATE E	BELOW FORMATION	TOPS (IN CON	FORMAN	NCE WIT	TH GEOG	RAPHICAL S	ECTION OF	STATE):
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T. And T. Salt	1y .	- f ./	Т.					Ojo Alamo	•••••	
B. Salt		3410	T.					Kirtland-Frui	tland	
D. Dan	•••••••		T.					Farmington		
T. /7 R	ivers	3835	T.	poom				Pictured Cliff		
T. Que	en3.	50	T.					Menefee		
			T.					Point Lookous Mancos		
T. San	Andres		Т.					Dakota		
			Т.					Morrison		
			т.		•••••	••••••••	т.	Penn		
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From	To	Thickness	Formati				Thickness			
	-	in Feet			From	То	in Feet		Formation	
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1945	3410	1465	Salt with stre	aks Ankydri						
3410 3590	3590	180	Anhydrite							
3335	3835 3932	295 47	Sand and Anhyd	rite						
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			A 7777		!		<u> </u>			
			ATTACH SEPARA							
I her	eby swear	or affirm t	hat the information giv	en herewith is a co	mplete a	nd correc	t record of	the well and a	ll work done o	n it so far
s can be	determine	d from avai	lable records.).	1.	12.	X//		
				À			o mu	-u/1	November	1, 1952
Company	or Operate	or Be	rnett & Rector		Address	Box	670, Ro	swell, Nov	Mexico '	vale)

Petroleum Engineer

Position or Title.....

Company or Operator..... Remott & Rector

Name.....John A. Bernett, Jr.