	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST F	ONSERVATION COMMISSIC OR ALLOWABLE AND NSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
1.	I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator MILLARD DECK				
	Address P. O. Box 1047, Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Eunice, New Mexico 882 Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain) Effective with	November 15, 1974	
	If change of ownership give name and address of previous owner				
IJ.	DESCRIPTION OF WELL AND L Lease Name Freedman State Location Unit Letter <u>A</u> ; <u>33</u> (JEASE Well No. Fool Name, Including Fo 2 Jalmat Yates Ser D Feet From The <u>North</u> Line	ven Rivers State, Federa	al or Fee State K-4127	
	Line of Section 36 Tow	nship 21S Range	35E , NMPM,	Lea County	
III .	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil S or Condensate Address (Give address to which approved copy of this form is to be sent)				
	Texas New Mexico Pipel ne Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas A Phillips Petroleum Company		P. O. Box 1510, Midland, Texas 79701 Address (Give address to which approved copy of this form is to be sent) Fourth & Washington, Odessa, Texas		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. H 36 21S 35E	is gas actually connected? Where the second se	Not available	
IV.	If this production is commingled wit COMPLETION DATA		give commingling order number:	Fing Back Same Resty, Diff. Resty.	
	Designate Type of Completio		Total Depth	F.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C11/Bas Pay	Tubing Depth	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours) OIL WELL Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Date First New Oil Run To Tanks	Date of Test	Producing Melsos (riow, pump, gas (i)(, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbla.	Water-Btis.	Gas-MCF	
		GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	Critica Allow	
	Owner-Operator (Title)		This form is to be filed in compliance with RULE 1104. This is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	November 13, 1974 (Date)		well name or number, or transpo	II, III, and VI for changes of owner, orter, or other such change of condition. ist be filed for each pool in multiply	



HOT 13 (674 CH POTISTEVATION COMM. RELEASE TO