Submit to appropriate District Office as per Commission Rule	Form C-103 (Revised 3-55) e 1106)		
COMPANY J. H. Moore, Box 1537; Hobbs; New Mexico (Address)			
LEASE <u>Freedman-State</u> WELL NO. 2 UNIT A S 36 DATE WORK PERFORMED6-25-56 through POOL Jalmat 7-5-56	T 21S R 35E		
	est of Casing Shut-off ork		
Detailed account of work done, nature and quantity of materials use	d and results obtained.		

Drilled out plug in 5 1/2" casing @ 3,760". Squeezed all perforations with 200 sacks. Drilled out cement. Perforated casing 3,852-56 and 3,864-74 with 4 shots per foot. Treated with 15,000 gallons oil-sand frac with 20,000# sand. Installed pump. Well pumps 25 barrels oil per day.

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FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	
Original Well Data:		
DF Elev. 8.684 TD8.910 PBD 8,800	Prod. Int80 BOFD	Compl Date <b>11-21-50</b>
		Oil String Depth 3,908
Perf Interval (s) 3,852-56 and 3,864-74		
	ng Formation (s)	Seven Rivers
RESULTS OF WORKOVER:	BEI	FORE AFTER
Date of Test	<u>6-1</u>	<b>56 8-1-5</b> 6
Oil Production, bbls. per day	9	25
Gas Production, Mcf per day	TST	M TSTH
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by J. H. Moore		(Company)
OIL CONSERVATION COMMISSION Name Title Date AUG 281955	above is true and c my knowledge.	