	UDI	MAR.		• •	•				
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FORM C-1	105 N.		N	VEW ME		CONSERVA	TRONTED	Mulact	an
		0	Ţ			7.7		(milan 1999)	
					Sant	a Fe, Newi Mexic	10.31 - 1 10.31 - 1	2 19 51	
						·		a Camila	SIUN
					۲	WELL RECOR	D	E	
	BEA 640 ACR		nge in	ent not more the Rules an	than twenty o d Regulation	mmission, Santa F lays after completio s of the Commissio SUBMIT IN TRIP!	n of well. F n. Indicate	ollow instru	
	E WELL COR					0 4 o			
MOFT	y Freedu		Toll No	Company o	or Operator	Stat	Lease	T	218
						west of the Eas			
						nent No			-
If patent	ed land the	owner is				, Addre	SS		
If Govern	ment land th	he permittee		1 Co.:	¥a rme ð	out , Addre	3S		
						was completed.			
						, Addre	ss Hobba	New]	<u>erico</u>
		evel at top of							
The infor	mation given	is to be kep	t confiden					<u> </u>	19
			2017		DS OR ZO				
						om			
						om			
No. 3, 110	om	U			F WATER				·····
Include d	lata on rate	of water infl				rose in hole.			
							et		
						?ee			
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No. 4, fi	rom			to		:ee	et		t
				CASIN	IG RECORI)			`
SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFO FROM	RATED TO	PURPOSE
8-5/8	27 ∦	8	Nat'l	1703'	Float				
5-1/2	15.5#	8	Nat'l	39081	Float				
			·				,		

MUDDING AND CEMENTING RECORD

	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	1713'	550	Plug	10.0	

6-3/4	5-1/2	3915	300*	Plug	C			
				0	as 150 se	-		
			•	LUGS AND A	-			
Hooving	nlug Me	atorial	_			Denth Se	2 †	
Adapters	Materia				CHEMICAL TR			<u> </u>
		к.					-	
SIZE	SHELL	USED CH	XPLOSIVE OR IEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLE	ANED OUT
Treat	ted th:	rough pe	rforation	3805* t	o 3815' ar	na 38351 t	0 3845*	
with	500 g	allons m	nd aoid w	th packs	r at 3780	then low	vered pac	ker to
3820	• <u>a</u> nd		with 500 s 6000 gal		sed packer			_
Results	of shooting	g or chemica	l treatment	yall_s	wabbed dry			
flowed	d est.	<u>1 bbl.</u>	oil per hi acid water	r. Arter	total acid	1 Ilowed 2	SI DDI.	riula li
47 10	ureș u			•				
Put to p The proc emulsion	roducing duction of	December the first 24	• 3 hours was r; and	PRODUCT 	feet, and f TION rrels of fluid of v t. Gravity, Be_ llons gasoline pe	vhict 80	_% was oil;	20 %
Rock pre	essure, lbs.	. per sq. in						
				EMPLOY	EES			
₩ • M•	Penni	ngton		, Driller	B. (luest		_, Driller
A. F.	Lee			, Driller	·			_, Driller
	-		FORMATI	ON RECORD	ON OTHER SI	DE		
work do	ne on it so	far as can b	e determined fro	om available re	th is a complete ecords.	and correct re	cord of the w	ell and all
Subscrib	ed and sw	orn to before	me this 3/-	<u>51</u>	Hobbs	ו	1 31 - 1 _ Date	- 50
day of	the c	men	· · · · · · · · · · · · · · · · · · ·	19.50	Name	-1 -1	1/1 cm	
-	It.	BFr	Notary Pi	K	Position Age			
	•		Notary Pi	ublic	Representing	orty Fre	oman Company or Oper	rator.
My Com	mission ex	pires	ug 28-1	952	Address -201'	7 Swiss At	re. Dulla	s. Tex a

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0	122	122	Surface sand a nd gravel
122	240	118	Gravel and sand
240	730	490	Red beds
730	916	186	Sand and red beds
916	1069	153	Red beds and red rock
1069	1392	323	Red beds
1392	1443	51	Red rock and anhydrite shells
1443	1565	122	Red beds and anhydrite
1565	1647	82	Streeks of shale and red beds
1647	1706	59	Red beds and anhydrite shells
1706	1714	8	Anhydrite
1714	1841	127	Anhydrite
1841	1995	154	Salt with streaks of shells and anhydri
1995	2138	143	Salt
2138	2608	470	Salt and shells
2608	2638	30	Salt
2638	2884	246	Salt and shells
2884	3168	284	Salt and anhydrite
3168	3252	84	Salt
3252	3309	57	Salt and shells
3309	3365	56	Salt
3365	3441	76	Anhydrite
3441	3454	13	Lime with streaks anhydrite
3454	3761	307	Line
3761	3784	23	Lime and streaks of sand
3784	3857	73	Lime
3857	3915	58	Line and streaks of sand.

Drill Stem Tests

Tested 3827' to 3915' with 950' of water blanket. Tool open 2-1/8 hours. Gas surface 1-1/3 hours, volume too small to measure. 15 minute bottom hole shut in pressure. After twelve stands of drill pipe (60 ffot stands) had been pulled water blanket unloaded. When all but 1600' of drill pipe had been pulled, well unloaded again. Estimated recovery of 600 feet of oil plus 80 feet of sulphur water by amount well unloaded.

Tested 3806' to 3915' with tool open 1-1/2 hours. Fair blow of air decreased to nothing in 45 minutes. Recovered 2400' fluid with estimated top 1600' heavily oil cut salty drilling mud and bottom 800' sulphur water. Initial bottom hole flowing pressure 485#; increased to final of 1080#. 15 minute bottom hole shut in pressure 1175#.

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