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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>Warrior, Inc.</b>	
Address <b>125 Midland Tower, Midland, Texas 79701</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	<b>Effective November 1, 1976</b>
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of:	
Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner **Millard Deck, P. O. Box 1047, Eunice, New Mexico 88231**

DESCRIPTION OF WELL AND LEASE

Lease Name <b>Freedman State</b>	Well No. <b>1</b>	Pool Name, including Formation <b>Jalmar Yates Seven Rivers</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>K-4127</b>
Location				
Unit Letter <b>H</b>	<b>660</b>	Feet From The <b>East</b>	Line and <b>1980</b>	Feet From The <b>North</b>
Line of Section <b>36</b>	Township <b>21-S</b>	Range <b>35-E</b>	<b>NMPM,</b>	<b>Lea</b> County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas New Mexico Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 1510, Midland, Texas 79701</b>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>4th &amp; Washington, Odessa, Texas</b>					
If well produces oil or liquids, give location of tanks.	Unit <b>H</b>	Sec. <b>36</b>	Twp. <b>21-S</b>	Rge. <b>35-E</b>	Is gas actually connected? <b>Yes</b>	When <b>Not available</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
evaluations (DE, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Information						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

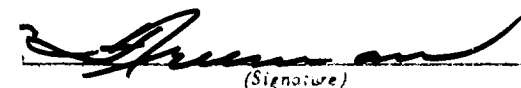
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
th of Test	Tubing Pressure	Casing Pressure	Choke Size
il Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

WELL

il Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
g Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

STATEMENT OF COMPLIANCE

I certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

  
(Signature)

SIDENT

(Title)

November 1, 1976

(Date)

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19\_\_

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED  
JUN 5 1976  
OIL CONSERVATION COMM.  
HOBBS, N. M.