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EW MEXICO OIL CONSERVATION COMMISSIO

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1.
FILE U.S.G.S.	-	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURA	L GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
MILLARD DECK			
P. O. Box 104		231	
New Well	Oxy Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry Go	Effective wit	h November 15, 1974
Change in Ownership $\overline{\mathbf{X}}$	Casinghead Gas Conde	1 7 1	n november 13, 1774
If change of ownership give name and address of previous owner	Trio Oil Company, P. (D. Box 1076, Eunice, N	ew Mexico 88231
II. DESCRIPTION OF WELL AN	D LEASE. Well No.: Pool Name, Including F	Formation Kind of L	Also Also
			2000 1101
Freedman State	l Jalmat Yates S	Seven Kivers	State K-4127
Unit Letter H;6	60 Feet From The East Li.	ne and 1930 Feet Fr	om The North
ome zener	1 000 1 1000 1 100 1 100 2 100	1700	WOLUL WOLL
Line of Section 36	ownship 21S Range	35E , NMFM,	Lea County
Name of Authorized Transporter of	RTER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
Texas New Mexico Pir	71		,
Name of Authorized Transporter of	Casinghead Gas XX or Dry Gas	Address (Give address to which ap	land. Texas 79701 proved copy of this form is to be sent)
Phillips Petroleum (Company	Fourth & Washington	Odessa Toyos
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Fourth & Washington Is ass actually corrected?	When
give location of tanks.	H 36 21S 35E	Yes Yes	Not Ava ilable
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number: New Well Vorkovet Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Comple		The state of the s	Same New York
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Turing Depth
			Depth Casing Shoe
Perforations			Depin Cusing Snoe
	TUBING CASING AND	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
V. TEST DATA AND REQUEST OIL WELL		fter recovery of rotal volume of lead epth or be for full 24 hours	oil and must be equal to or exceed top allow-
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pamp, gas	i lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhis.	Water - Bals.	Gas - MCF
Retual Float Burning 1000		1	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bals. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		0	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION
	Lacurations of the Oil Consequetion	APPROVED	, 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		11	
above is true and complete to t	ne best of my knowledge and belief.	BY	Total by The D. Ramey The J. Sept.
		TITLE	Total D. Carry
n •	\sim α	This form is to be filed i	n compliance with RULE 1104.
1 Malla.	d Nick	75 this is a request for al	lowable for a newly drilled or deepened
(Sig	nature)	west this form must be accome tests taken on the well in ac	panied by a tabulation of the deviation
	Operator	All sections of this form	must be filled out completely for allow-
(Title)		able on new and recompleted	wells.
	November 13, 1974		II. III. and VI for changes of owner, orter, or other such change of condition.
(1	Date)		ust be filed for each pool in multiply
		completed wells	•

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UIL College Add T. Cound. Hobbs, H. M.