

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106) PM 3:19

COMPANY J. DON HUDGENS, INC., Box 1898, HOBBS, NEW MEXICO
(Address)LEASE FREEDMAN STATE WELL NO. 1 UNIT N S 36 T 21S R 35EDATE WORK PERFORMED 2/13/59 to 2/17/59 POOL JalmatThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☒ Remedial Work☐ Plugging☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Perf. 3816'-3829' total of 8 holes.

Perf. 3734'-3738' total of 4 holes.

Treated 3816'-3829' with 500 gal 10% mud acid and with 2000 gal Gel lease crude and 5000# sand.

Treated 3672'-3700'; 3714'-3726'; 3734'-3738'; 3740'-3768' with 3000 gal Gel lease crude and 7500# sand.

2/13/59 Stock tanks gauged before treating 380.10

2/14/59 Stock tanks gauged after treating 55.08

Oil in tanks - used in treatment 325.02

Distillate used in treatment 119.41

Load to recover (loading hole, treating & flush) 444.43

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3635' TD 3850' PBD 3841' Prod. Int. 3672'-3700' & 3714'-3726' July 1955
3740'-3768' June 1957 Compl DateTbng. Dia 2" Tbng Depth 3736' Oil String Dia 5 1/2" Oil String Depth 3850'Perf Interval (s) See aboveOpen Hole Interval None Producing Formation (s) Yates

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

2/10/592/25/59

Oil Production, bbls. per day

811

Gas Production, Mcf per day

74100 Est.

Water Production, bbls. per day

01 Est.

Gas-Oil Ratio, cu. ft. per bbl.

99

Gas Well Potential, Mcf per day

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Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name _____Name _____Title _____Position J. Don Hudgens PresidentDate _____Company J. DON HUDGENS, INC.