omit 5 Copies propriate District Office ISTRICT I O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

| · | T | O TRANS | PORT OIL | AND NAT | URAL GA | \ \ \ | DI No | | | |
|--|---|---------------------------|------------------------|--|-----------------|------------------------------|----------------|-----------------|-------------|--|
| nerator | | | | | | Well API No. 30-025-03542 | | | | |
| P.O. BOX 60243 | , MIDLANI | O, TX. | 79711 | | | | | | | |
| eason(s) for Filing (Check proper box, ew Well ecompletion hange in Operator | | Change in Trai | | Othe | τ (Please expla | sin) | | | | |
| change of operator give name RAY | A. PIERC | CE, BOX | 303, EUNI | CE, NM. | 88231 | | | | | |
| . DESCRIPTION OF WEL | | | ol Name, Including | ill no Formation | | Kind | of Lease | | ease No. | |
| ease Name STATE "A" | | Well No. Pool | ALMAT YAT | ES SEVEN | RIVERS | | Federal or Fe | B-15 | 517 | |
| Ocation Unit Letter | :2310 |) Fee | et From The SC | XITHLine | and1650 |) Fe | et From The | FAST | Line | |
| Section 36 Town | thip 219 | S Ra | nge 35E | , NI | /PM, | LEA | | | County | |
| I. DESIGNATION OF TRA | | OF OIL | | RAL GAS | | | | i is to be s | | |
| lame of Authorized Transporter of Oil PRIDE PIPELINE | Address (Give address to which approved copy of this form is to be sent) P.O. DRAWER 2948, MIDLAND, TX. 79702 | | | | | | | | | |
| lame of Authorized Transporter of Casinghead Gas or Dry Gas | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| if well produces oil or liquids, ive location of tanks. | | | | 1 = | | | ? | | | |
| this production is commingled with the V. COMPLETION DATA | at from any other | er lease or poo | l, give commingl | ing order numl | oer: | | | | | |
| Designate Type of Completic | w - 00 | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Date Spudded | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | | Top Oil/Gas Pay | | | Tubing Depth | | | |
| Perforations | | | | <u> </u> | | | Depth Casin | ng Shoe | | |
| | TUBING, CASING AND | | | | | | TANKS OF LIFT | | | |
| HOLE SIZE | CAS | CASING & TUBING SIZE | | | DEPTH SET | | | SACKS CEMENT | | |
| | | | | | | | ļ | | | |
| | | | | | | | | | | |
| V. TEST DATA AND REQU OIL WELL (Test must be after | EST FOR A er recovery of to | LLOWAB tal volume of l | LE oad oil and must | be equal to or | exceed top all | ovable for th | is depth or be | for full 24 hor | ers.) | |
| Date First New Oil Run To Tank | Date of Tes | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| Length of Test | Tubing Pressure | | | Casing Pressure | | | Choke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Water - Bbis. | | | Gas- MCF | | | |
| GAS WELL | | | | 1811- 2 | | | Gravity of | Condensate | | |
| Actual Prod. Test - MCF/D | Length of | rest . | | Bbls. Condensate/MMCF | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| VI. OPERATOR CERTIF 1 hereby certify that the rules and re | gulations of the | Oil Conservat | ion | | | NSERV | ATION | DIVISIO | NC | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | Date Approved MAY 2.5 1990 | | | | | | |
| Signature | Sanoc | 8) | | By_ | OPIG | | VED BY JE | RY SEXTO | М | |
| KRISTIE EVANS Printed Name 5-23-90 | | _ | VT itle 51-9911 | Title | | | | | | |
| Date | | | one No. | | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.