ŧN	ETATE OF NEW MEXICO	OIL CONSERV	ATION DIVISIO) Div		5 C-104 sed 10-1-78							
	P. O. BOX 2088 44414 78 SANTA FE, NEW MEXICO 87501												
	P 11.8 U 5.0.8,												
	TOANDERTER OIL REQUEST FOR ALLOWABLE												
	AND AUTHORIZATION TO TRANSPORT DIL AND NATURAL GAS												
ł.													
	Adress John Guranka												
	Reason(s) for filing (Check proper box) Other (Please explain)												
	New Well Change in Transporter of: Ascompletion Oil Well Effective 9-1-84												
	Change in Ownership Casinghead Gas Condensate												
	f change of ownership give name												
••													
п.	DESCRIPTION OF WELL AND Lease Name	ormation Kind of Lease		Lease No.									
	Charm State 2 Jalmat - Yate		5 & 7 Rivers State, Page		V-37-1								
		980 Feet From The South L	ine and660	Feet From 1	rhe East								
			<u> </u>		_								
	Line al Section 36 T.	wnship 21-S Range	35-Е , мири	•	Lea	County							
п.	DESIGNATION OF TRANSPOR	AS Andress (Give address)	o which approv	ved copy of this form	is to be sents								
Scurlock Oil Company 511 West Ohio, Suite 303, Midland						•							
	Name of Mulhorized Transporter al Ca	and of Achorized Transporter al Casinghead Gas or Dry Gas			Address (Give address to which approved copy of this form is to be sent)								
	If well produces oil of liquids, Unit Sec. Twp. Rge. Is gas actually connected? When give location of tanks.												
v	this production is commingled with that from any other lease or pool, give commingling order number:												
• • •	Designate Type of Completion	Oii Weli Gas Weli	New Well Workover	Deepen	Plug Back Same	Restv. Dill. Restv.							
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	1 	P.B.T.D.	<u> </u>							
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth								
	Perforations			Depth Casing Shoe									
	TUBING, CASING, AND CEMENTING RECORD												
	HOLE SIZE			DEPTH SET		SACKS CEMENT							
						·····							
						· · · · · · · · · · · · · · · · · · ·							
1	TET DATA AND DEOUTET E	PALLOWARIE (Test rest to a	<u>i</u>										
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total values of load ail and must be equipable for this depth or be for full 24 hours; [Date First New Oil Run To Tanks] [Date of Test] Producing Method (Flow, pump, gas lift, etc.)													
	Date First New Dil Run 10 Tanks	Producing Method (Fibm.	, pump, 2 63 11/1	, «.c.,									
t	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	•							
+	Actual Prod. During Test	Oil-Bale.	Water-Bbls.		Gas + MCF	<u></u>							
l													
(GAS WELL												
Γ	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF		Gravity of Condens	ale							
+	Teoling Method (publ, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-	in)	Choke Size								
L		······	ļ										
i. C	CERTIFICATE OF COMPLIANC	RTIFICATE OF COMPLIANCE			ON DIVISION								
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.			APPROVED										
			ORIGINAL SIGNED BY JERRY SEKTON										
		TITLE	CT I SUPER	150R									
		This form is to be filed in compliance with RULE 1104,											
(John Guronka (Stinger) Authorized Agent (Tule) September 4, 1984 (Vare)			wall this form must	If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation									
			tests taken on the wall in accordance with NULE 111. All sections of this form must be filled out completely for ellow- able on new and recompleted wells. Fill out only Sections 1, 11, 111, and VI for changes of owner. well name or number, or transporter, or other such change of condition.										
										Separate Forms C-104 must be filed for each pool in multiply consoleted wells.			



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