

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
V-37-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Charm State
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No. #1
4. Location of well UNIT LETTER P 660 FEET FROM THE South LINE AND 990 FEET FROM East THE LINE, SECTION 36 TOWNSHIP 21-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Jalmat-Yates & 7 Rivers
15. Elevation (Show whether DF, RT, GR, etc.) 3602' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-10-84 Set squeeze pkr. @ 3649'. Sqzd. perfs. 3760'-3874' w/200 sxs. Class "C" cement - 183 sxs. in formation @ 1600#. 10 Sxs. below tool & 7 sxs. (60') above tool. Pulled 2 stands of tbg. & shut down for the night.

9-11-84 Laid down 55 jts. tbg. Perf. 1940'. Pmpd. 40 bbls. fluid @ 1150' but did not circulate. Pmpd. 35 sxs. of cement - would fill 350' of pipe. Perf. 239'. Circ. to surface. Sqzd. & circ. to surface w/115 sxs. Removed BOP & wellhead. Top of cement in 5-1/2" @ 100'. Filled up 5-1/2" & placed marker. Filled in between cement plugs w/9.5# brine water w/25 sxs. salt gel per 100 bbls. as required by OCD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 9-26-84

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE MAR 21 1988

CONDITIONS OF APPROVAL, IF ANY: