

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

C. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-37-1	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (IFDPM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator John Yuronka	8. Farm or Lease Name Charm State
3. Address of Operator 807 Petroleum Bldg., Midland, TX 79701	9. Well No. #1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>21-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Jalmat-Yates & 7 River
15. Elevation (Show whether DF, RT, GR, etc.) 3602' DF	12. County Dea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

9-10-84 Set squeeze pkr. @ 3649'. Sqzd. perfs. 3760'-3874' w/200 sxs. Class "C" cement - 183 sxs. in formation @ 1600#. 10 Sxs. below tool & 7 sxs. (60') above tool. Pulled 2 stands of tbg. & shut down for the night.

9-11-84 Laid down 55 jts. tbg. Perf. 1940'. Pmpd. 40 bbls. fluid @ 1150' but did not circulate. Pmpd. 35 sxs. of cement - would fill 350' of pipe. Perf. 239'. Circ. to surface. Sqzd. & circ. to surface w/115 sxs. Removed BOP & wellhead. Top of cement in 5-1/2" @ 100'. Filled up 5-1/2" & placed marker. Filled in between cement plugs w/9.5# brine water w/25 sxs. salt gel per 100 bbls. as required by OCD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John Yuronka TITLE Authorized Agent DATE 9-26-84

APPROVED BY R. A. Walker TITLE OIL & GAS INSPECTOR DATE JUL - 2 1985

CONDITIONS OF APPROVAL, IF ANY: