	•		1		
BTATE OF NEW MEXICO LAGY AND MINERALS DEPARTMENT				Form C-104 Revised 10-1-78	
** ** ***** *******		ATION DIVISION			
6AM1A 78		W MEXICO 87501			
LAND DFFICE	REQUEST F	OR ALLOWABLE			
TAAHIPONTEN		AND SPORT OIL AND NATURAL GAS			
PADRATION OFFICE		SPORT UIL AND NATURAL GAS			
JOHN YURONKA					
807 PETROLEU	M BLDG., MIDLAND, TX	79701			
Reason(s) for filing (Check proper bo New Well	Change in Transporter of:	Other (Please explain)			
Recompletion			· · · · · · · · · · · · · · · · · · ·		
Change in Ownership XX	SOUTHERN UNION EXPLO	RATION COMPANY	MAX 1, 1984		
If change of ownership give name and address of previous owner	1217 MAIN STREET, SU	ITE 400, DALLAS, TX	75202		
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including	Formation Kind of Le	3 8 0	Lease No.	
CHARM STATE	1 JALMAT-YA		XXXXX STATE	V-37	
Location					
26	60 Feet From The South L		m The <u>East</u>		
Line of Section 36 T	amship 21-S Range	<u> 35-Е , Ммрм, </u>	Lea	County	
DESIGNATION OF TRANSPOR Nome of Authorized Transporter of Ci	TER OF OIL AND NATURAL G	AS Address (Give address to which app	roved copy of this form is i	o be sensj	
SOUTHERN UNION REFI	NING COMPANY	11520 N.Central Exp	ressway, Dall		
Name of Authorized Transporter of Co PHILLIPS PETROLEUM		Address (Give address to which app	roved copy of this form is i	o be sentj	
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Odessa, TX Is gas actually connected? Yes	^{(hen} 1-26-79		
this production is commingled w OMPLETION DATA	ith that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·		
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res	'v. Dill. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth			
Perforations		I	Depth Casing Shoe		
	TUBING, CASING, AN	D CEMENTING RECORD			
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEM	ENT	
· · · · · · · · · · · · · · · · · · ·					
	<u> </u>		·····		
EST DATA AND REQUEST F		fter recovery of socal volume of load of opth or be for full 24 hours)	l and must be equal to or e	xceed top allow	
IL WELL ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas)	liji, esc.j		
encih of Teet	Tubing Pressure	Casing Pressure	Choke Size		
ctua) Prod. During Test	Он-Вые.	Water-Bbis.	Gas • MCF		
	I	<u> </u>			
AS WELL ciual Prod. Teel-MEF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate		
eeling Method (puol, back pr.)	Tubing Pressure (Shut-in)	Casing Piesewe (Shut-in)	Choke Size		
ERTIFICATE OF COMPLIAN	<u> </u> 2E	DIL CONSERVA	I TION DIVISION		
		APPROVED MAY	0 1984	19	
rision have been complied with	egulations of the Oil Conservation and that the information given beat of my knowledge and belief.	BY ORIGINAL SIGNED			
eve is ince and complete to the	ocat of my knowledge and pellol.	DISTRICT IS	UPERVISOR		
Λ	\cap	TITLE		1104.	
Cohnly	ronka	trabia is a request for allo	wable for a newly drille	d or deepeneu	
and is		well, this form must be accomptioned to the taken on the well in acco	rdance with MULK 111	•	
AUTHORTZED AU		All sections of this form mi able on new and recompleted w	ast he filled out comple: alls.	aly for allow-	
MAY 8, 1984		Fill out only Sections I, I well name or number, or transpor	1. III. and VI for chan-	sum of owner. • of condition.	
(De)	*/	Separate Forms C-104 mus romuleted wolls.			