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DISTRIBUTION			Form C-104
FILE	REQUEST	T FOR ALLOWABLE	Supersedes Gid C-104 and C
U.S.G.S.		AND	Effective 1-1-65
	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL G	AS
	-		
TRANSPORTER GAS	4		
OPERATOR	1		
PRORATION OFFICE	1		
Operator Southern Union Explor	ation Company		
Address Suite 1800, First In	ternational Building,	Dallas, Texas 75270	
Reason(s) for filing (Check proper box) New Well	,	Other (Please explain)	
Recompletion X	Change in Transporter of: Oi. Dry G		
Change in Owrership		ensate	·
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND I	LEASE Well No.; Pool Name, Including F		· · · · · · · · · · · · · · · · · · ·
Charm State	1 Jalmat Y		Lease ;
Location	Jaimat 1	ates State, Federal	or Fee State V-37
Unit Letter P 66	60Feet From TheLi	990	East
Unit Letter;;	Feet From TheLi	ine and Feet From Th	
Line of Section 36 Tow	nship 21-S Range	35-е , ммри,	Lea Count
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS	
Name of Authorized Transporter of Oll	X or Condensate	Address (Give address to which approve	d copy of this form is to be sent)
Southern Union Refinir	ng Company	11520 N.Central Expresswa	ay, Dallas, Texas 75243
Name of Authorized Transporter of Cast	inghead Gas 🙀 or Dry Gas 🗍	Address (Give address to which approve	d copy of this form is to be sent;
Phillips Petroleum Com	npany	Odessa, Texas 79760	
I tr werr produces on cr rightus,	Unit Sec. Twp. Ege.	Is gas actually connected? When	
give location of tanks.	Р 36 21-5 35-Е		1/26/79
If this production is commingled with COMPLETION DATA	that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Resty, Diff. Res
	X	X	
Date Spudded 6/22/55	Date Compl. Ready to Fred.		P.B.T.D.
	9/04/78	3892	3864
3602 D.F.	Name of Froducing Formation Yates		Tubing Depth
Perforations	1ales	3760	3850 Depth Casing Shoe
3760-3778, 3785-3809,	3815-3825, 3864-3874		3892
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11	8-5/8	236	200
	5-1/2	3892	400
7-7/8			
7-7/8			
	RALLOWABLE (Test must be a	fter recovery of total universe of load oil an	i must be equal to or exceed too -11
TEST DATA AND REQUEST FO	able for this de	ifter recovery of total volume of load oil and epth or be for full 24 hours)	
TEST DATA AND REQUEST FO OIL WELL Date First New Cil Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
TEST DATA AND REQUEST FO OIL WELL Date First New Cil Bun To Tanks 9/4/78	able for this de Date of Test 9/5 - 9/6/78	Producing Method (Flow, pump, gas lift, Pump	etc.j
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