

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

1959 OCT 30 AM 9:05

Name of Company Continental Oil Company				Address Box 68 - Eunice, New Mexico			
Lease State F-1		Well No. 1	Unit Letter M	Section 1	Township 21S	Range 36E	
Date Work Performed 3-23-56		Pool Eumont			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☐ Casing Test and Cement Job ☒ Other (Explain):
☐ Plugging ☐ Remedial Work **Install Tubing**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Installed 2" tubing at 3484'.

Witnessed by Unknown	Position ---	Company ---
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name <i>[Signature]</i>
Title	Position District Superintendent
Date	Company Continental Oil Company

21-11-11 2/3 11/11/11

14-00000
Eunice, New Mexico
April 11, 1956
PH 2:31

Mr. R. C. Lannen - Eunice, New Mexico

BACK PRESSURE TEST - STATE F-1 NO. 1
SECTION 1, TOWNSHIP 21S, RANGE 36E, DEK COUNTY,
NEW MEXICO

On April 3, 1956, a back pressure test was taken to determine the theoretical open flow capacity of the Rumont gas zone at zero bottom hole pressure, and the deliverability characteristics at various rates of flow. A calculated open flow potential of 5,675 MCF gas per day was obtained, based on a ten-hour back pressure test.

Attached are curves representing the calculated open flow potential and deliverability, and a chart tabulating the data obtained by this test.

Calculated open flow potential	5675	MCF/D
Deliverability at 450 psig	3780	MCF/D
Deliverability at 150 psig	5100	MCF/D
Shut in pressure	818.2	PSIA
GPM and acid content of gas is not available at this time.		


B. H. McGinnis
Gas Tester

BHL-FCM

CC: BHL RIJ RLA FILE

