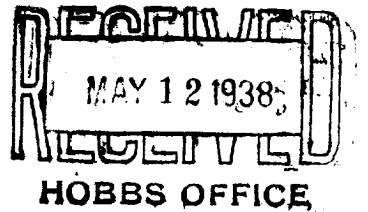


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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

DUPLICATE

AREA 640 ACRES
LOCATE WELL CORRECTLY

Continental Oil Company

Box CC, Hobbs, New Mexico

Company or Operator

Address

State P-1 Well No. 1 in SW/4 of Sec. 1, T. 21-SR. 36-E N. M. P. M. Eunice Field, Lea County.Well is 4620 feet south of the North line and 4620 feet west of the East line of Sec. 1

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is Continental Oil Company Address Box CC, Hobbs, N.M.Drilling commenced 1-27-38 19____ Drilling was completed 4-3-38 19____Name of drilling contractor Carl E. King Drlg. Co. Address Dallas, TexasElevation above sea level at top of casing 3522 feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from 3630 to 3800 (Gas) No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-3/4	30.5	8	Nat'l	232'1"	TP				
7-5/8	26.40	8	Nat'l	1313'10"	Cement guide shoe				
5-1/2	17	10	Nat'l	3611'8"	Cement guide shoe & float collar				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	10-3/4	244	225	Halliburton		
9-7/8	7-5/8	1321	425	do		
6-3/4	5-1/2	3608'	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SIBILL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 3925 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing _____, 19____

The production of the first 24 hours was No Oil barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____If gas well, cu. ft. per 24 hours 480,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Roma T. Dallas Driller Paul Russell DrillerB. D. Miller Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10thHobbs, New Mexico 5-10-38

Place

Date

day of May 19 38Name J. P. McConickPosition District Supt.Representing Continental Oil Company

Company or Operator

My Commission expires 4-26-42Address Box CC, Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	95		Sand & caliche
95	103		Caliche
103	165		Sand
165	220		Redrock & shells
220	376		Redbed
376	431		Redbed & shells
431	500		Redbed
500	600		Redrock
600	650		Redbed
650	855		Redrock & shells
855	1175		Redbed & shells
1175	1265		Redrock & gyp shells
1265	1267		Redbed
1267	1375		Anhydrite
1375	1920		Salt & anhydrite shells
1920	1960		Salt & anhydrite
1960	1975		Anhydrite
1975	2186		Salt, anhydrite & shells
2186	2380		Salt & shells
2380	2503		Salt & anhydrite
2503	2703		Anhydrite
2703	2775		Anhydrite, lime shells & potash
2775	2830		Anhydrite
2830	2840		Lime
2840	2845		Anhydrite
2845	2900		Anhydrite & lime
2900	2920		Anhydrite
2920	3065		Anhydrite & lime
3065	3095		Anhydrite
3095	3102		Anhydrite & lime
3102	3829		Lime
3829	3834		Lime, soft (Show oil)
3834	3935		Lime.

Total depth 3935'. Gas Pay; lime & sand from 3630 to 3800.
 Well was drilled to total depth of 3935 and plugged back to 3800'.
 Shot with 320 qts SNG from 3670 to 3836 and with 45 qts SNG from
 3825 to 3847 and acidized with 5000 gallons from 3837 to 3847.
 Initial production 480 MCF gas per day flowing thru open 5 $\frac{1}{2}$ " casing,
 no oil.
 This well completed as a shut in gas well until such time as
 a market can be obtained for the gas.