

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1535	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- INJECTION WELL	7. Unit Agreement Name Eumont Hardy Unit	
2. Name of Operator CONTINENTAL OIL COMPANY	8. Farm or Lease Name Eumont Hardy Unit	
3. Address of Operator Box 460 HILLS N.M. 88240	9. Well No. 32	
4. Location of Well UNIT LETTER H , 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE SOUTH LINE, SECTION 1 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat Eumont Yates TRVRS	
15. Elevation (Show whether DF, RT, GR, etc.) 3501 BHF	12. County LEA	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
-------------------------	-----------------------

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

It is proposed to clean out & acidize the subject well as follows:

- RIG UP AND pull injection eqpt. Clean out to 75683'
- RUN RETRIEVABLE pkr & work string to ± 3400' prop to acidize w/ 3000 gals Mod 202 acid
- Pump 1000 gals acid w/ additives @ 4-6 BPM.
- divert w/ 1000 lbs graded rock salt mixed w/ 650 gals of 10PPG BEING wtr w/ 30 lbs/1000 gals GUAR GUM.
- repeat the two steps above.
- pump remaining 1000 gals acid. @ 4-6 BPM.
- FLUSH w/ 25 BBLs TFW w/ 2% KCL.
- pull work string & pkr.
- run injection eqpt.
- FLANGE UP wellhead & place well on injection.

MOD 202 is 90% - 15% HCl & 10% organic acid.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm. A. Butterfield TITLE Administrative Supervisor DATE 7-31-78

Orig. Signed by
John Runyan
Geologist

AUG 3 1978

APPROVED BY _____ TITLE _____ DATE _____