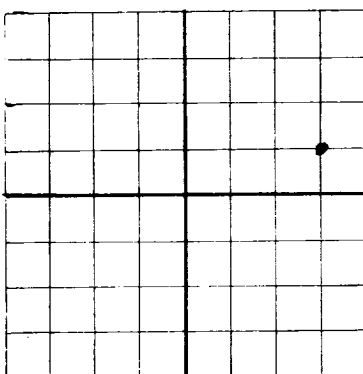


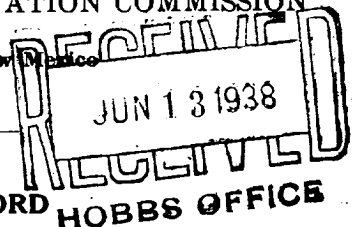
N



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

HOBBS OFFICE

DUPLICATE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Continental Oil Company **Box CC, Hobbs, N.M.**
Company or Operator Address

State 7-1 Well No. **2** in **NE 1/4** of Sec. **1**, T. **21-S**
Lease

R. **34-E**, N. M. P. M. **Tunice** Field, **Lea** County.

Well is **1900** feet south of the North line and **560** feet west of the East line of **Sec. 1**

If State land the oil and gas lease is No. _____ Assignment No. _____

If patented land the owner is _____ Address _____

If Government land the permittee is _____ Address _____

The Lessee is **Continental Oil Company** Address **Box CC, Hobbs, N.M.**

Drilling commenced **4-22-38** 19 _____ Drilling was completed **5-26-38** 19 _____

Name of drilling contractor **L.C. Horwood** Address **Nichita Falls, Texas.**

Elevation above sea level at top of casing **3501** feet.

The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from **3630** to **3607** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
10-5/4	52.75	8	Nat'l	230'5"	TP				
7-5/8	26.40	8	Nat'l	1349'4"	Cement guide shoe &				
5-1/2	17	10	Nat'l	3500'5"	Cement guide shoe & float collar				
2"		4.70	Nat'l	3799'5"	Tubing set at 3777'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-5/4	10-3/4	243'	225	Halliburton		
9-7/8	7-5/8	1355'	425	do		
6-3/4	5-1/2	3496'	425	do		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____

Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from _____ feet to **3807** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **June 16, 1938** 19 _____

The production of the first 24 hours was **58** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours **420,000** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Reed Driller **Seaton** Driller

McCausland Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **12th** day of **June** 19 **38**

J. P. McFormin
Notary Public

My Commission expires **4-26-41**

Hobbs, N.M. **6-9-38**

Name **Seaton**

Position **Asst. District Supt.**

Representing **Continental Oil Company**

Address **Box CC, Hobbs, N.M.**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	20		Surface sand
20	40		Sand
40	230		Sand & shells
230	270		Redbed
270	450		Redbed & sand
450	495		Hard sand
495	579		Redbed & sand
579	940		Redbed, redrock & sand
940	1140		Redbed & redrock
1140	1160		Sand & redrock
1160	1183		Redrock & redbed
1183	1288		Redbed, redrock & sand
1288	1295		Redrock & redbed
1295	1380		Anhydrite
1380	1425		Anhydrite, salt & gyp
1425	1454		Anhydrite & salt
1454	1667		Anhydrite
1667	2187		Salt, anhydrite & redrock
2187	2560		Anhydrite & salt
2560	2709		Anhydrite & gyp
2709	3017		Anhydrite, lime & gyp
3017	3240		Anhydrite & lime
3240	3807		Lime.

Total depth 3807'. Lime pay from 3680 to 3807'. Well was shot with 260 qts S.W.G. from 3675 to 3807 on 5-27-38.

Initial production, 58 bbls oil in 24 hours with 420 MCF gas flowing thru 3/4" choke on 2" tubing.

Shell Pipe Line Company to connect and run top allowable effective 6-16-38.