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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1535</b>
7. Unit Agreement Name <b>EUMONT HARDY UNIT</b>
8. Farm or Lease Name <b>EUMONT HARDY UNIT</b>
9. Well No. <b>42</b>
10. Field and Pool, or Wildcat <b>EUMONT YATES 7 Rvrs</b>
12. County <b>LEA</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <b>WATER INJECTION</b>
2. Name of Operator <b>Conoco Inc.</b>
3. Address of Operator <b>P. O. Box 460, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>3300</b> FEET FROM THE <b>NORTH</b> LINE AND <b>660</b> FEET FROM THE <b>EAST</b> LINE, SECTION <b>1</b> TOWNSHIP <b>21 S</b> RANGE <b>36 E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input checked="" type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPER. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

## RECOMMENDED PROCEDURE:

- MIRU.
- POOH w/packer and tubing.
- RIH w/5-1/2" mechanical retainer w/flapper. Set retainer @ +3550'.
- Circulate hole with Conoco packer fluid. (87 Bbls)
- POOH w/tubing laying down.
- Install 2' pup joint w/collar on the bottom and master valve on top. Top off casing with packer fluid.
- Rig down, move off.

*pressure test casing to 600 #*

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>John A. Butterfield</i>	TITLE <b>Administrative Supervisor</b>	DATE <b>6/28/83</b>
ORIGINAL SIGNED BY EDDIE SEAY		
APPROVED BY <b>OIL &amp; GAS INSPECTOR</b>	TITLE	DATE <b>JUL 5 1983</b>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUL 1 1983

O.C.D.  
HOBBS OFFICE