

GAS-OIL RATIO TESTS

Form 3-1-1-1

[Handwritten signature]

Operator		County		Lea												
Conoco Inc.		Eumont Queen Gas														
Address		Type of Test - (X)		Corrected												
P. O. Box 460, Hobbs, NM		XX		XX												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. TEST			GAS TEST		GAS - OIL RATIO CU.FT./BBL	
		U	S	T						R	WATER BBLs.	GRAV. OIL	OIL BBLs.	GAS M.C.F.		
State F-1	6	D	1	21S	36E	4-2-86	P	35		24	0	0	0	39		

NOTE: The corrected gas-oil ratio test on the above well should allow the well to continue to qualify as a gas well.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top up allowance for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15/025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

[Handwritten signature]
Administrative Supervisor

July 23, 1986

(Date)