

N.

AREA 640 ACRES
LOCATE WELL CORRECTLY

John M. Kelly

(Company or Operator)

Continental State F

(Lease)

Well No. 1, in Lot 4, 1/4 of Sec. 1, T. 21S, R. 36E, NMPM.

Undesignated

Pool,

Lea

County.

Well is 660 feet from N line and 660 feet from W line

of Section 1. If State Land the Oil and Gas Lease No. is B-1535

Drilling Commenced October 13, 1953. Drilling was Completed October 29, 1953.

Name of Drilling Contractor Rodgers, Inc.

Address Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head 3504. The information given is to be kept confidential until

No

, 19

OIL SANDS OR ZONES

No. 1, from 3572 to 3700. No. 4, from to

No. 2, from to. No. 5, from to

No. 3, from to. No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	32	New	1348	Larkin			
5 1/2	15 1/2	New	3497	Halliburton			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/2	8 5/8	1348	200	Halliburton		
6 3/4	5 1/2	3497	200	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated 3000 fals dolofrac

Test before 1,100 MCFGPD

Test after 2,000 MCFGPD

Result of Production Stimulation

Depth Cleaned Out 3700

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3880 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 11/1, 19. 53.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 2,000 M.C.F. plus No barrels of
liquid Hydrocarbon. Shut in Pressure 1200 lbs.
Length of Time Shut in 24 hrs.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2700	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3512	T. Ellenburger	T. Point Lookout
T. Grayburg 3775	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	315	315	Caliche and sand				
315	1270	955	Red beds				
1270	1425	155	Anhydrite				
1425	2700	1275	Salt				
2700	3500	800	Lime				
3500	3775	275	Sand and Sandy lime				
3775	3880	105	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator John M. Kelly
Name

11/4/53
(Date)
Address Box 5671, Roswell, New Mexico
Operator
Position or Title