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BENTERRA Corporation Mid-Continent Region

P&A PROCEDURE

Well Name:	State "G" #1
API Number:	30-025-04439
Coordinates:	660 FSL & 660' FEL
S - T - R	2 - 21S - 36E Unit U
County / State:	Lea, NM
Drilled:	1937

Operator:	Chevron
Field:	Grbg/SA
Date:	8/2/01
By:	DCD

Provide 24 hr Notification to NMOCD of Pending Operations

- 1. MI Benterra equip. Hold pre-job safety mtg and spot equipment. Check 51/2" csg and all casing annuli for pressure.
- 2. ND WH equip and install well control equip.
- 3. Check btm w/ SL. Record FL. Displace wellbore fluids w/ freshwater.
- 4. Surface pour 43 cu ft of ZONITE to set 202' btm plug from approx 3650 3852'. Set plug in stages, check w/ SL to assure bridges are not occurring and required plug height is achieved. Pour at rate that minimizes potential to bridge. After setting plug, add water as necessary to assure hydration of plug. Remove well control equip and NU WH to secure well.
- 5. Move off location and wait minimum of 48 hours for plug to hydrate. Assure that an adequate fluid level is maintained to hydrate plug.
- 6. MI Benterra ecuip. Hold pre-job safety mtg and spot equipment. Check 51/2" csg and all casing annuli for press. Check top of plug and record FL.
- Insert 51/2" wiper plug (cored to allow fluid bypass) into csg and push to 1570' w/ slickline. Cap w/ 10' of ZON TE (1 2 cu ft). Fill casing w/ freshwater.
- 8. MI PU and ancillary equipment for cutting/pulling 51/2" csg. Hold safety pre-job safety meeting. Check casings for pressure, RU PU and equipment.
- 9. Cut csg @ 1550' = 50' below top of salt, pull and LD 51/2" csg. RD & RPU and ancillary equip.
- 10. MI Benterra equip, hold pre-job safety mtg and check btm w/ SL. Record FL.
- 11. Pour estimated 105 cu ft ZONITE to set plug across top of salt & extend 50' above 75/8" shoe = 1250 1550'. Vol based on 8" OH. Set plug in stages, using precautions as in Step 4.
- 12. Push cored 75/8" wiper plug to 253' w/ SL. Pour 27 cu ft ZONITE to set 100' plug across 103/4" csg shoe @ 203'. Add water as needed to hydrate plug.
- 13. Push cored 75/8" wiper plug to 30'. Fill casing w/ Zonite from 3 30' (7 cu ft). Add water if needed to hydrate plug.

State "G" #3 P&A Procedure Page 2

- 14. Secure wellbore and RD equip.
- 15. Allow 48 hours for ZONITE to hydrate, remove WH, cut off casings 3' below GL and cap wellbore.
- 16. Install dry hole marker stamped w/ required well identification, 4" OD x 4' above GL.
- 17. Remove all equip and cut deadmen below GL.
- 18. Turn over to Chevron for any surface remediation work.

Estimated ZONITE Requirements: 180 - 200 ft³

CURRENT WELL DATA SHEET



	Grayburg	g / San Andres	DATE:	3/16/2001
GL:	3552'	-		SI Producer
KB:		-	API NO:	30-025-04439
DF:		-	CHEVNO:	FA5582
		5/27/1937		
		F/ 360 BOPD		
FROM:		Grayburg 3700' to 3852'		
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ACUZ	w/ 5000 g	Jais.		
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WELL PLANNING SHEET Proposed P&A



3852' TD