

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.
30-025-04439

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

STATE G

8. Well No.

1

9. Pool name or Wildcat

EUNICE MONUMENT, GRAYBURG-SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other **TA'D**

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

P.O. Box 1150 Midland, TX 79702

4. Well Location

Unit Letter **U** : **660** feet from the **SOUTH** line and **660** feet from the **WEST** line

Section **2** Township **21S** Range **36E** NMPM County **LEA**

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

CHEVRON PROPOSES TO P&A PER ATTACHED PROCEDURE.

ALL INFORMATION MUST BE NOTIFIED 24
HOURS IN ADVANCE TO THE DIVISION BY
FAX OR TELEPHONE AT (505) 824-1111
OR BY MAIL TO THE DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *J. K. Ripley* TITLE REGULATORY O.A. DATE 4/24/01

Type or print name J. K. RIPLEY Telephone No. (915) 687-7148

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____
Conditions of approval, if any:

State "G" # 1
WBS # UWPWB-A10____-ABN
API # 30-025-04439
660' FSL & 660' FWL
Section 2, T21S, R36E, UL. U
Lea County, New Mexico

Recommended P&A Procedure

Notify OCD 24 hrs prior to operations.

1. This procedure will P&A the State "G" #1.
2. MIRU PU. Conduct Safety Meeting. Contact OCD. ND WH. NU BOP.
2. TOH w/tbg. RIH w/WS.
3. RU Sierra. Set CIBP @ 3650' , cap w/ 35' sx of Cl 'C' cmt., above open hole. -TAG
4. Perf & Sqz @ 1500' at top of Salt, spot a 100' CMT balanced plug from 1450' to 1550'. -TAG
5. Perf & Sqz @ 1301' , spot a bal. plug from 1351' - 1251' at the 7-5/8" csg shoe. -TAG
5. Perf & Sqz @ 203' , spot a 100' balanced cmt plug from 253' - 153' , at the 10-3/4" csg shoe. -TAG
6. Spot 10 sx Class 'C' cmt plug from 77' to surface. RD Sierra. WOC
7. ND BCP. RD PU. ND wellhead. Cut off casing 4' below GL & cap.
8. Install 4" P&A marker 4' above GL w/the following stamped on it:

Chevron U.S.A. Inc.
State "G" # 1
660' FSL & 660' FWL
T21S, R-36E, Sec. 4, UL U
Lea County, NM

Casing	Depth
Surf Csg	10-3/4" @ 203'
Prod Csg	7-5/8" @ 1301'
Interm. Csg.	5-1/2" @ 3700'

9. Remove all equip, deadman, and junk from location.

Formation Top	Depth
Rustler	1270'
Top Of Salt	1500'
Base of Salt	2520'
Yates	2730'

10. Fill any pits and level location.

1% CaCl (Cement Accelerator)
0.5 BA-10 (Fluid Loss Additive)
0.3 CD-32 (Cement Dispersant)
905# Brine w/25# of gel per BBL

Class C Cement:

CJ Affeld
Petroleum Engineer
CTN 687-7271
Home - 915-694-3884



Proposed P&A WELL DATA SHEET

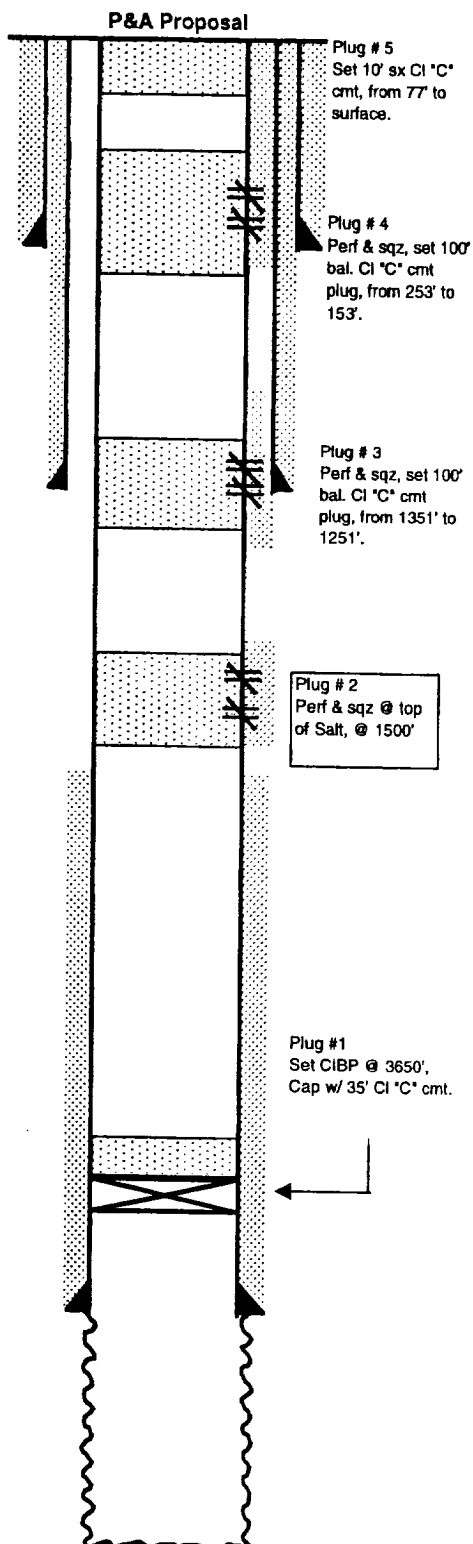
LEASE: State "G" WELL: 1
LOC: 660' F S L & 600 F W L SEC: 2
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: U ST: N.M.

FORM: Grayburg / San Andres DATE: 3/16/2001
GL: 3552'
KB:
DF:
STATUS: SI Producer
API NO: 30-025-04439
CHEVNO: FA5582

10-3/4" OD
32.75# CSG
Set @ 203' W/ 150 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(12-1/4" hole)

7-5/8" OD
26.6# CSG 10rd
Set @ 1301' W/ 500 SX
Cmt circ.? Yes
TOC @ surf. by calc.
(8-3/4" hole)

5-1/2" OD
17# CSG 10rd
Set @ 3700' W/ 150 SX
Cmt circ.? No
TOC @ 1803' by calc.
(6-1/4" hole)



Date Completed: 5/27/1937
Initial Production: F/ 360 BOPD
Initial Formation: Grayburg
FROM: 3700' to 3852'

Completion Data

Acidz w/ 5000 gals.

Subsequent Workover or Reconditioning:

1-28-55 Frac OH w/ 10,000 gal oil & 10,000# sand.
4/77 Acidized.
8/78 Temporarily Abandoned.

Original - Cities Services, and in 1969 Rasmussen took over operations.

Additional Data:

Rustler Zone @ 1270'
Top of Salt @ 1500'
Base of Salt @ 2520'
Yates Zone @ 2730'