

DEPARTMENT	
DATE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	☐ OIL ☐ GAS
OPERATOR	
PERFORATION OFFICE	

NEW MEXICO OIL CONSERVATION COM. OH
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-101 and C-11
Effective 1-1-65

Operator Quil Oil Corp.
Address P.O. Box 170, Hobbs, N.M. 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of Large Trunk
Recompletion ☐ Oil ☐ Dry Gas ☐ Removal from State #2
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Change of ownership give name and address of previous owner Donna L. Brown, 10154 N. 1st St. N. 11700

DESCRIPTION OF WELL AND LEASE
Lease Name Quil Oil Well No. 1 Pool Name, including Formation Quil Oil Kind of Lease Leasehold Lease No. 1
Location
Unit Letter 11 Feet From The 11 Line and 11 Feet From The 11
Line of Section 2 Township 21S Range 4E County McMURDO

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Quil Oil Corp., P.O. Box 170, Hobbs, N.M. 88240
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) Quil Oil Corp., P.O. Box 170, Hobbs, N.M. 88240
(If well produces oil or liquids, give location of tanks.) Unit 11 Soc. 2 Twp. 21S Rge. 4E Is gas actually connected? ☐ When 11/1/62

This production is commingled with that from any other lease or pool, give commingling order number: _____
COMPLETION DATA
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug back ☐ Sore Resist. ☐ Infl. Resist. ☐
Date Spudded _____ Date Compl. Ready to Prod. _____ Total Depth _____ P.S.T.D. _____
Elevations (DF, RKB, RT, CR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas way _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
Casing Method (Pilot, back pr.) _____ Tubing Pressure (Shut-in) _____ Casing Pressure (Shut-in) _____ Choke Size _____

CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Jerry Sexton (Signature)
JERRY SEXTON (Title)
DISTRICT 1 SUPERVISOR (Title)
OIL CONSERVATION COMMISSION
APPROVED JAN - 2 1985, 19 _____
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation logs taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

RECEIVED

DEC 31 1984

O.C.D.
HOZBS OFFICE