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DISTRIBUTION		ONICEDIVATION COMMECION	Sam G 104
SANTA FE		DNSERVATION COMMISSION	Form C+104 Supersedes Old C+104 and
	REQUESTI	FOR ALLOWABLE AND	Effective 1-1-65
FILE		AND -1 U. C. 1	C
U.S.G.S.	AUTHORIZATION TO TRA	NSMORT OIL AND NATUR	RAL GAS
LAND OFFICE		30 W 30 W	Q
IRANSPORTER OIL		····· 0.	J
GAS			•
OPERATOR	1		·
PRORATION OFFICE		N	AME CHANGE
Operator	<u> </u>		TLANTIC P. L. CO.
James W. Rasmus	sen		T 0
Address	5 T D T T T T T T T T T T T T T T T T T	A	RCO P.L. CO.
	Midland, Texas 79701	Other (Please explain	EFF. 1 - 1 - 71
Reason(s) for filing (Check proper box)	Other (Please explain	1)
New Wel.	Change in Transporter of:		
Recompletion	Oil Dry Ga	s <u> </u>	IGE OF OPERATOR
Change in Ownership	Casinghead Gas Conden	nsate	
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind o	of Lease Federal or Fee State
State G	I Dutitee Grayb	NA S DWIE ALLEME VO.	
-	260	. 66 0 =	
Unit Letter U ,	S60 Feet From The S Lin	e and UDU Feet	From TheVV
-	2:	2.0	T on
Line of Section 2 To	wnship 21 Range	36 , NMPM,	Lea Cou
Name of Authorized Transporter of Ot. Atlantic Pineline Co.	•	Address (Give address to which Midland Texas	h approved copy of this form is to be sent) 5 79701
Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)
Phillips Petroleum		Oil Center, New	w Mexico
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces all or liquids, give location of tanks.			ł .
<u> </u>			
f this production is commingled wi	th that from any other lease or pool,	give commingling order numb	er:
COMPLETION DATA	Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Resty. Diff. F
Designate Type of Completi		1	
		Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	rotal Bertin	
	<u> </u>	-	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Pay	tubing Deptii
Perforations			Depth Casing Shoe
	TUBING CASING AN	D CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
		<u>_i</u>	
TEST DATA AND REQUEST I	FOR ALLOWABLE. (Test must be	after recovery of total volume of	load oil and must be equal to or exceed top
TEST DATA AND REQUEST I	able for this d	epth or be for full 24 hours)	
One First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	p, gas lift, etc.)
Date i her her Officer to raine			
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	I done Liesema		
		Water-Bbis.	Ggs · MCF
Actual Prod. During Test	Oil-Bble.	Addet = DDIB.	
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
A01001 / 1021 / 101 / 101 / 101	•		
<u> </u>	Tubing Programs (22.12.4.2.2.)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Committee formers (
CERTIFICATE OF COMPLIA	NCE	OIL CONS	SERVATION COMMISSION
CERTIFICATE OF COMPLIA			
	A	APPROVED	, 19
a li - La- acadiad	regulations of the Oil Conservation with and that the information given	al Al	Maria
above is true and complete to t	he best of my knowledge and belief.	BY	VAJAVIJ.
•			
		TITLE	/

Lee Bught,	
(Signature)	
legick (Title)	
1 25 65 (Date)	

OIL	CONSERVATION COM	พาร์รเดน
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APPRQVED		, 19
July 1	Marie	
BY	1 May 10 1	
11		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply