

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE 000

MISCELLANEOUS REPORTS ON WELLS

FEB 11 PM 2:21

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sandfrac	X

February 11, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Cities Service Oil Company

State "G"

(Company or Operator)

(Lease)

Ralph Johnson Rig Company and
Halliburton Oil Well Cementing Co.

(Contractor)

Well No. **1** in the **SW** $\frac{1}{4}$ **SW** $\frac{1}{4}$ of Sec. **2**T. **21**, R. **36**, NMPM, **Eunice-Monument** Pool, **Lea** County.The Dates of this work were as follows: **January 28, 1955 to January 30, 1955**Notice of intention to do the work (was) (~~vacant~~) submitted on Form C-102 on **January 20**, 19 **55**,
(Cross out incorrect words)and approval of the proposed plan (was) (~~vacant~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

This well was sand fraced with 10,000 gallon of oil and 10,000 pound of sand with a maximum pressure of 3200 pounds and a minimum of 3000 pounds at a rate of 8.5 barrels per minute. Total fluid used was 634 barrel. The well was shut-in 14 hours, opened up and started back flowing, flowed 172 barrels in 22 $\frac{1}{2}$ hours. The well was allowed to flow and all the load was recovered. It was necessary to shut the well in for storage. Later the well was allowed to flow to stabilize and then tested. It flowed 44.12 barrel of oil, 36.09 barrel of water, 24 hours, 3/4" choke, FTP 40#, GOR 5967.

Witnessed by **Raymond Koger** **Cities Service Oil Company** **Production Engineer**
(Name) (Company) (Title)

Approved: **OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge

Name **City**Position **Asst. Div. Supt.**Representing **Cities Service Oil Co.**Address **Box 97, Hobbs, New Mexico**

(Title)

(Date)