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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-1481

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		3. Farm or Lease Name State A0	
2. Name of Operator Cities Service Company		9. Well No. 1	
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702		10. Field and Pool, or Wildcat Eumont (Y-7 Rvs-Q)	
4. Location of Well UNIT LETTER G LOCATED 1910 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 2 TWP. 21S RGE. 36E NW/4		12. County Lea	
19. Proposed Depth O.T.D. 3650'		19A. Formation Yates- 7 Rivers	
20. Rotary or C.T. Completion Ut.			
21. Elevations (Show whether DF, RT, etc.) 3517' DF	21A. Kind & Status Plug. Bond Required/Approved	21B. Drilling Contractor Unknown	22. Approx. Date Work will start 2-15-83

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
	5-1/2"		3440'		

O.T.D. 3650' Dolomite & Sand. It is proposed to plug off the Queen Formation and recompleate this well from the Yates-7 Rivers in the following manner:

1. MIRU completion unit, kill well if necessary, ND tree and install BOP's and pull tubing and packer.
2. Set a CIBP @ approx. 3360', plugging off the Queen Formation.
3. Perforate the Yates-7 Rivers w/4 SPF @ 2675-2695', 2730-2745', 2765-2780', 2800-2812', 2865', 2870', 2900', 2922', 2998-3002', 3115', 3167-3172' & 3262'.
4. RIH w/tubing and set a packer @ approx. 2575'. Swab test well and if necessary acidize Yates-7 Rivers Perfs 2675-3263' w/10,000 gals 15% Spearhead acid w/additives.
5. Swab load back and obtain potential test. Put well on production.

APPROVAL VALID FOR 180 DAYS

PERMIT EXPIRES 8/1/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Elmer Startz Title Reg. Opr. Mgr. - Prod. Date 2-1-83

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 4 1983

RECEIVED

FEB 3 1983

C.C.D.
HOBBS OFFICE