



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLETS. If State Land submit 6 Copies.

AREA 640 ACRES
LOCATE WELL CORRECTLY**Mora Co., Jr.**

(Company or Operator)

Well No. 1 in NE 1/4 of SW 1/4, of Sec. 2, T. 218, R. 362, NMPM. County.
Eunice-Grayburg Lea

Well is 1650 feet from 8 line and 1650 feet from W line
2 of Section. If State Land the Oil and Gas Lease No. is.

Drilling Commenced 11-6-56, 19. Drilling was Completed 11-23-56, 19.

Name of Drilling Contractor **Jennings Drilling Co.**

Address **Robbs, N.M.**

Elevation **3527** feet above sea level at Top of Tubing Head. The information given is to be kept confidential until
19.....

OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER DATA

Include data on rate of water inflow and elevation to which water rose in hole

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	COT AND PILLED FROM	PERFORATIONS	PURPOSE
8 5/8	320	Used	295	Hewco	None	None	Surface Production
4 1/2	114	New	3840	Hewco	600'	3720	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	295	150	Halliburton	10	
7 7/8	4 1/2	3840	355	Halliburton	10	

RECORD OF PRODUCTION AND STIMULATION

Treated some 1/2000 gal. acid by Western Co.

Superior water

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from **Surface** feet to **3810** feet, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing....., 19.....

OIL WELL: The production during the first 24 hours was **80** barrels of liquid of which **0** was oil; **0** % was emulsion; **100** % water; and **0** % was sediment. A.P.I.

Gravity.....

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern New Mexico	Northwestern New Mexico
T. Anhy.....	1260	T. Ojo Alamo.....
T. Salt.....	1350	T. Kirtland-Fruitland.....
B. Salt.....	2450	T. Farmington.....
T. Yates.....	2450	T. Pictured Cliffs.....
T. 7 Rivers.....	3435	T. Mancos.....
T. Queen.....	3510	T. Point Lookout.....
T. Grayburg.....		T. Mancos.....
T. San Andres.....		T. Dakota.....
T. Glorieta.....		T. Morrison.....
T. Drinkard.....		T. Penn.....
T. Tubbs.....		T.
T. Abo.....		T.
T. Penn.....		T.
T. Miss.....		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf.	190	190	Surf. clay & sand				
190	265	95	Red Shale & lime				
265	1260	975	Red Shale				
1260	1350	90	Anhydrite				
1350	2450	1100	Salt				
2450	2520	70	Yates sand				
2520	3435	915	Anhydrite w/strike Dolomite				
3435	3510	75	Queens Sand				
3510	3840	330	Dolomite w/strike Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

April 12, 1957

Horace Cook, Jr.
Company of Oil Doctor Service
Name: *H. F. Cook*

3272 Westheimer - Houston, Texas
Address: _____
Agent: _____
Position or Title: _____