

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION	X	REPORT ON Perforating (Other) & Acidizing	X

October 27, 1954

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Gulf Oil Corporation

(Company or Operator)

J. F. Janda "D"

(Lease)

D A & S Oilwell Servicing Co.

(Contractor)

Well No. 1 in the NW 1/4 SW 1/4 of Sec. 2

T. 21-S, R. 36-E, NMPM, Eumont Gas Pool, Lea County

The Dates of this work were as follows: Sept. 18 thru Oct. 5, 1954

Notice of intention to do the work (was) ~~(crossed)~~ submitted on Form C-102 on July 20, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) ~~(crossed)~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Perforated 5-1/2" casing and acid treated to recompleat as gas well in Eumont Gas Pay as follows:

1. Pulled tubing.
2. Ran Gamma Ray Neutron Survey.
3. Ran 5-1/2" Baker cast iron bridge plug on wire line set at 3653'. Dumped one sack cement on top of plug.
4. Loaded hole with water. Ran HRC tool. There were no indications of casing leak.
5. Perforated 5-1/2" casing from 3555-3435' with 4, 1/2" Jet Holes per foot.
6. Ran tubing and swabbed.
7. Acid treated perforations in 5-1/2" casing from 3435-3555' with 1000 gallons mud acid. Swabbed in. Flowed 313,000 cu ft gas with 110# back pressure on tubing.
8. Oil fract treated perforations in 5-1/2" casing from 3435-3555' with 4000 gallons, 1# sand per gallon.
9. Well kicked off. Gas tested 2,610,000 cu ft thru tubing with 700# back pressure.

Witnessed by E. C. Crawford Gulf Oil Corporation Field Foreman

(Name)

(Company)

(Title)

Approved: OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position Area Supt. of Prod.

Representing Gulf Oil Corporation

Address Box 2167, Hobbs, N. M.

(Title)

(Date)