

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE	X	NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE	X	NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Hobbs, New Mexico
(Place)

July 20, 1954
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the J. F. Janda "D"

Gulf Oil Corporation
(Company or Operator) Well No. 1 in L
(Unit)
NW 1/4 SW 1/4 of Sec. 2, T. 21-S, R. 36-E, NMPM, Summit Co.
(40-acre Subdivision) Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to perforate additional pay interval and acid treat if necessary in an effort to restore well to production as follows:

1. Pull tubing.
2. Set cast iron bridge plug at 3640' and dump 2 sacks cement on top.
3. Load hole with water.
4. Perforate 5-1/2" casing from 2640-2642' with 4, 1/2" Jet Holes per foot.
5. Set magnesium cement retainer at 2630' and squeeze cement with 50 sacks to protect salt.
6. Drill out retainer, cement and clean out to poug at 3630'.
7. Pull tubing and bit.
8. Run Gamma Ray Neutron log.
9. Perforate 5-1/2" casing with 4, 1/2" Jet Holes per foot at depths determined by the Gamma Ray Neutron log.
10. Run 2-3/8" tubing to 3600'.
11. Swab and test.
12. Treat with 1000 gallons mud acid if warranted.

Approved _____, 19____
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By _____
Title _____

Gulf Oil Corporation

Company or Operator

By _____

Position _____ Area Prod. Supt.

Send Communications regarding well to:

Name _____ Gulf Oil Corporation

Address _____ Box 2167, Hobbs, New Mexico