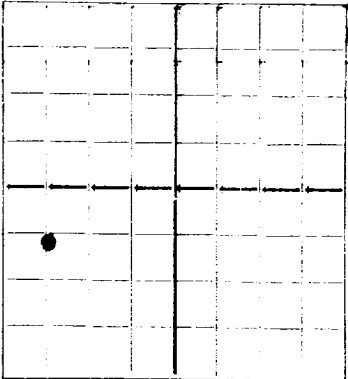


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation **Tulsa, Oklahoma**
Company or Operator Address
J.F. Janda D Well No. **1** in **NW SW** of Sec. **2**, T. **21S**
Lease
R. **58E** N. M. P. M. **Eunice** Field, **Lea** County.
Well is **660** feet south of the North line and **1980** feet west of the East line of **NW SW**
If State land the oil and gas lease is No. **B-229** Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is **Gulf Oil Corporation** Address **Tulsa, Oklahoma**
Drilling commenced **7-10-** 19 **37** Drilling was completed **8-15-** 19 **37**
Name of drilling contractor **Lee Drilling Co.** Address **Tulsa, Oklahoma**
Elevation above sea level at top of casing **5554'** feet.
The information given is to be kept confidential until **?** 19 _____

OIL SANDS OR ZONES

No. 1, from **5625'** to **5855'** No. 4, from _____ to _____
No. 2, from **Pay to 5780'** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from **Rotary Hole** to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
15-5/8	27.8	-	Arnee	30'				
7-5/8	26.4	8	Lapw.	1285				
5-1/2	17	10	**	5675				
** Bottom 51 jts. 30 LN, top 77 jts. Seamless.								

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	15-5/8	30'	55	By hand		
9-7/8	7-5/8	1285	600	Halliburton	Used 1200# of Aquagel.	
6-3/4	5-1/2	5675	150	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydrochloric Acid	2000 gals.	8-12-37	5855'	

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0'** feet to **5855'** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **XIX August 18,** 19 **37**
The production of the first 24 hours was **120** barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours **465,000** Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____ Driller
_____, Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____
day of _____, 19_____

Notary Public
My Commission expires _____

Tulsa, Oklahoma **September 1, 1937**
Date
Name **[Signature]**
Position **General Superintendent**
Representing **Gulf Oil Corporation**
Company or Operator
Address **Tulsa, Oklahoma**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	165'		Caliche & sand
	185		Red bed
	990		Red bed & shells
	1105		Red bed
	1170		Shells & anhydrite
	1255		Red bed & shells
	1510		Anhydrite
	1510		Salt, anhydrite & red bed
	2390		Salt & shells
	2480		Salt
	2480		Anhydrite
	2850		Anhydrite
	2870		Anhydrite & lime
	2955		Brown lime
	3145		Lime
	3205		Brown lime
	3245		Lime
	3285		Gray lime
	3335		Brown lime
	3385		Lime
	3420		Brown lime
	3475		Lime
	3495		Brown lime
	3530		Lime
	3545		Brown lime
	3590		Lime
	3610		Brown lime
	3650		Lime
	3675		Brown lime
	3678		Lime
Total depth	3835		Lime

Formation tops:

Anhydrite	1255'
Salt base	2480
Brown lime	2720
Upper San Andres	3625
Pay	3750