Eunice Monument South Unit # 269 API: 30-025-04445 S2, T21S, R36E, Unit Letter P August 22, 2001

WBS # UWPWB-A1____ 660' FSL & 660' FEL Lea County, NM

<u>Recommended Plug & Abandon Procedure</u> <u>Notify OCD 24 hrs prior to operations.</u>

1. MIRU PU. Conduct Safety Meeting. ND WH. NU BOP. Verify dead man anchors have been set and tested.

2. RIH w/WS, RU Sierra.

3. RU cmt. Cap existing CIBP set @ 3650', w/25 sxs Class 'C' cement from 3550'-3650' (100' cmt plug), to cover the top of the Unit and isolate the Eumont. Tag cement.

- 4. Spot 25 sxs Class 'C' cmt plug from 3000'- 2900' (100 cmt plug).
- 5. Perf & Sqz @ 9-5/8" casing shoe & Base of Salt, set 100 Cl 'C' cmt plug from 2598' to 2498'. Tag cement.
- 6. Spot 100' cmt plug, from 1352' to 1252', 50' above & below T/ Salt.
- 7. Perf & Sqz @ 13" casing shoe, set 100' CI 'C' cmt plug from 347' to 247'. Tag Cement.
- 8. Spot 10 sxs Class 'C' cmt plug from 60' to surface.
- 9. RD CMT. WOC. ND BOP. RD PU.
- 10. ND wellhead. Cut off casing 4' below GL & cap.
- 11. Install 4" marker 4' above GL w/the following stamped on it:

Chevron U.S.A. Inc. EMSU # 269 Casing Depth 660'FS1 & 660' FEL Surf Csg 13"@ 297' T21S, R-36E, Sec. 2, UL P Interm Csg 9-5/8" @ 2548' Lea County, NM Prod Csg 7"@ 3667 12. Remove all equip, deadman, and junk from location. Enrmation Tops Denth 10. Fill any pits and level location. T/Salt 1302' B/Salt 2501' T/Yates 2635' Class C Cement-T/7Rvns 2900' 1% CaCl (Cement Accelerator) T/ Queen 3378' 0.5 BA-10 (Fluid Loss Additive) T/Penrose 3485' 0.3 CD-32 (Cement Dispersant) T/Grayburg 3668' Pkr Fl : 10# Brine mud w/25# of gel per BBL

Joseph Payne Petroleum Engineer CTN 687-7105