



ROPOSED TA WELL DATA SHEET

LEASE: EMSU WELL: 269
LOC: 660' F S L & 660' F E L SEC: 2
TOWNSHIP: 21S CNTY: Lea
RANGE: 36E UNIT: P ST: N.M.
(formerly: State TR II #1)

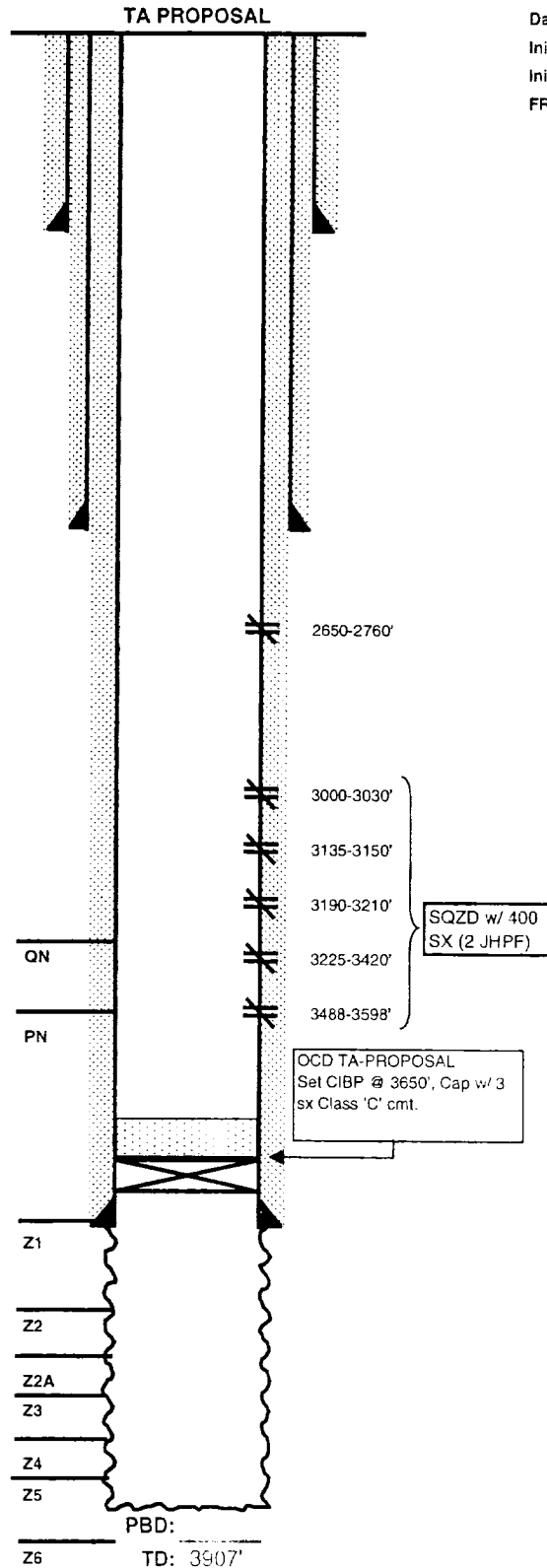
FORM: Grayburg / San Andres DATE: _____
GL: 3527' STATUS: SI Producer
KB: 3527' API NO: 30-025-04445
DF: _____ CHEVNO: FA 5588:01

Date Completed: 11/22/1937
Initial Production: 89 BOPD / 0 BWPD
Initial Formation: Yates - Seven Rivers - Queen
FROM: 3667' to 3854' / GOR 1685

13" OD
40# CSG
Set @ 297' w/ 200 SX
Cmt circ.? Yes
TOC @ 50' by calc.
(17-1/2" hole)

9-5/8" OD
36# CSG 8rd
Set @ 2548' w/ 500 SX
Cmt circ.? No
TOC @ 899' by calc.
(12" hole)

7" OD
22# CSG 10rd
Set @ 3667' w/ 300 SX
Cmt circ.? No
TOC @ 1823' by calc.
(8-3/4" hole)



Completion Data

11/37 Acdz w/ 4000 gals acid.

Subsequent Workover or Reconditioning:

8/39 Shot OH 3667-3854 w/515 qts nuro. CO to TD.
1/47 TA'd
2/54 Set cmt retainer @ 3620' w/ 10' cmt cap. Perf 7" csg @ 2650-2760, 3000-3030, 3135-3150, 3190-3210, 3225-3420, 3488-3598' w/ 2JHPF. Frac Queen w/ 3000 gals & 3000# sand. ACDZ 7 rivers w/ 5000 gals 15%.
11/27/57 Frac Eumont w/ 30,000 gals oil & 1 ppg sand.
1/87 Sqzd perfs 2650-3598' w/ 400 sx cmt. CO to 3854'. Turn over to Chevron.
8/87 CO and deepen w/ air to 3907'. Log w/ CNL, CCL, GR. Acdz OH w/ 3000 gals 15% NeFe HCl. Chem treat. RTP. A/W - 3 BO/ 13 BW GOR 5666 B/4 - Well TA'd.

Additional Data:

T/Queen Formation @ 3392'
T/Penrose Formation @ 3488'
T/Grayburg Zone 1 @ 3668'
T/Grayburg Zone 2 @ 3704'
T/Grayburg Zone 2A @ 3740'
T/Grayburg Zone 3 @ 3768'
T/Grayburg Zone 4 @ 3803'
T/Grayburg Zone 5 @ 3848'
T/Grayburg Zone 6 @ 3890'
T/San Andres Formation @ 3892'
KB @ 3527'

6-1/4" OH